



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

June 27, 1980

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Main Canyon
Federal 2-8-15-23
Sec. 8-T15S-R23E
Uintah Co., Utah

Gentlemen:

Please find enclosed, in triplicate, the State of Utah Application for Permit to Drill for the above referenced well. Also enclosed is the Survey Plat and Geological Prognosis.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda Groghan

Brenda Groghan
Production Secretary

/bg

Enclosures

RECEIVED
JUN 30 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U-9211

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Coseka Resources (U.S.A.) Limited

3. Address of Operator

718 17th St. #630, Denver, CO 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

827' FSL, 1715' FEL, Sec 8-T15S-R23E, S.L.B.&M.

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

46.6 miles from Ouray, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

827'

16. No. of acres in lease

2551.20

17. No. of acres assigned
to this well

360

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

9152'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7574' Ungr

22. Approx. date work will start*

July 8, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8" NEW	48#	200'	250 sxs Circ. to Surface
12-1/4"	8-5/8" NEW	24# & 32#	6000'	150 sxs
7-7/8"	5-1/2" NEW	15-1/2# & 17#	9152'	150 sxs

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 7-1-80

BY: M. L. Minder

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JUN 30 1980DIVISION OF
OIL, GAS & MININGBOP equipment will consist of Dual Rams and a Hydril. All equipment will be series 900.
Good oilfield practices will be used in the drilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

S. L. Wilkinson

Title Chief Engineer

Date 6/27/80

(This space for Federal or State office use)

Permit No.

43-047-30735

Approval Date

7/1/80

Approved by

Title

Date

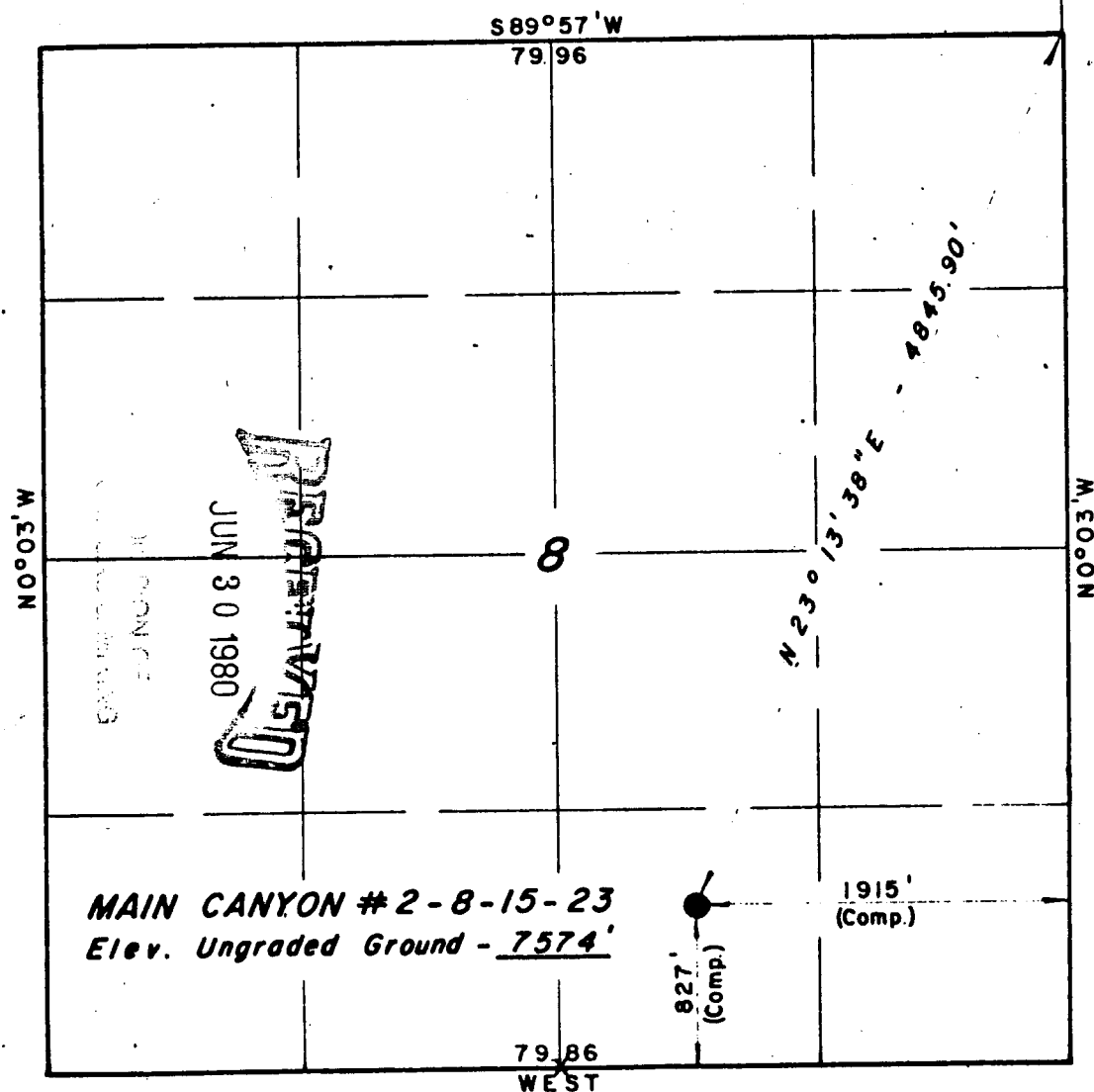
Conditions of approval, if any:

2637.49'

SUBJECT

COSEKA RESOURCES U.S.A. LTD.

Well location, *MAIN CANYON # 2-8-15-23*,
located as shown in the SW 1/4 SE 1/4
Section 8, T15S, R23E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5/25/79
PARTY	RK DB RP	REFERENCES	GLO Plat
WEATHER	Cloudy/Cool	FILE	COSEKA

X = Section Corners Located

LOGGING AND CORING INSTRUCTIONS

SAMPLES:

Collect every 30' ft. to 5400 (or top of Mancos "B")
Collect every 20' ft. to 6072 (or base of Mancos "B")
Collect every 30' ft. to 8424 (or top of Dakota)
Collect every 10' ft. to 8594 (or base of Dakota)
20' ft. to T.D.

Forward set(s) of Samples to:

American Stratigraphic Co.

6280 E. 39th Avenue

Denver, Colorado 80207

ELECTRIC AND POROSITY LOGS

Plan to Run: Mud: DIL, Compensated Neutron-Formation Density.

(Note: If hole is switched from air to mud a sonic log might also be run and a dipmeter will be run through the Dakota)

Air: DIL, Compensated FDL, Compensated SNL

(Note: Temperature Log may be run if the well is flowing gas)

CORING

Estimated Core Point _____ Footage _____

POSSIBLE DST's:	DST NO.	FORMATION
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CALL DEPTH: Contact Exploration Geologist in Denver office
at Trip to remove stabilizers before drilling into
Dakota or 100' above the top of the Dakota.

STOP DEPTH: Do not drill below top of the Dakota.

without Geologist and/or mud logger on
location.

GEOLOGIC PROGNOSIS FOR WILDCAT OR DEVELOPMENT WELL

COSEKA RESOURCES (U.S.A.) LIMITED
718 17th Street, Suite 630
Denver, Colorado 80202
573-6178

OPERATOR: Coseka Resources (U.S.A.) Limited WELL NAME: Main Canyon
2-8-15-23
LOCATION: Utah COUNTY & STATE: Uintah Co., Utah
T15S-R23E, Section 8 SW SE $\frac{1}{4}$
ELEVATION: Grnd. 7574 (Meas) KB: 986-7306
Frank Gibbs PHONE: 355-4917
GEOLOGIST: Michael Martin PHONE: 243-3846
ENGINEER: Don Dunckley

ESTIMATED FORMATION TOPS

<u>FORMATION</u>	<u>DEPTH from GL</u>	<u>(\pm) ELEVATION</u>
Mancos	4220	+3354
Castlegate	*4634	+2940
Mancos B	5400	+2174
Base Mancos B	6072	+1502
Dakota	8424	- 850 datum
Cedar Mountain-Morrison	8594	-1020
Entrada	9202	-1628
	Ref	
	Coseka 11-9 T15S-R23E, Section 9	
	Mountain Fuel #1 T15S-R23E, Section 28	
	Coseka 13-15 T15S-R23E, Section 15	
	*Adjust tops to Castlegate when information is available	

TOTAL DEPTH 9152

GEOLOGIC STATEMENT OF OBJECTIVES

The primary objective in this well is the middle unit of the Dakota. Secondary objectives are the lower unit of the Dakota, the upper unit of the Dakota, and the Cedar Mountain-Morrison sequence.

** FILE NOTATIONS **

DATE: July 1, 1980

Operator: Coska Resources, Ltd.

Well No: Main Canyon Unit #2-8-15-23

Location: Sec. 8 T. 15S R. 23E County: Montana

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☐

Completion Sheet: ☐

☒ API Number 43-047-30735

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.F. Minder 7-1-80

Director: X on Unit boundary spacing

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation 3rd Unit

Plotted on Map ☒

Approval Letter Written ☒

ltm

Unit approval

re PI

July 1, 1980

Coseka Resources (U.S.A.) Ltd.
718 17th Street, Suite 630
Denver, Colorado 80202

Re: Well No. Main Canyon Unit #2-8-15-23, Sec. 8, T. 15S, R. 23E., Uintah County
Well No. Main Canyon Unit #7-17-15-23, Sec. 17, T. 15S, R. 23E., Uintah County

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #2-8-15-23: 43-047-30735;
#43-047-30736 -- ~~#3-047-15-23~~

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/btm

cc: USGS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

JAN 15 1981

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Main Canyon 2-8-15-23
Operator Coseka Resources Address 2512 E 1/4 Rd. Grand Jct., Co.
Contractor Colo. Well Service Address Rangely, Colo.
Location SW 1/4 SE 1/4 Sec. 8 T: 15 S R. 23 E County Uintah

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None noted, well was drilled with water & light mud.</u>		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops Castlegate - 4582', "B"-zone - 5346', Dakota - 8396',
Cedar Mtn. - 8612', Morrison - 8709'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STGW



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

January 27, 1981



JAN 30 1981

RECEIVED
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Main Canyon Unit
Federal 2-8-15-23
SW SE Sec. 8-T15S-R23E
Uintah Co., Utah

Gentlemen:

Enclosed, in duplicate, is the Well Completion Report for the
above referenced well.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda Groghan

Brenda Groghan
Production Secretary

/bg

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-9211	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited				7. UNIT AGREEMENT NAME Main Canyon	
3. ADDRESS OF OPERATOR 718 17th St., Suite 630, Denver, CO 80202				8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 827' FSL, 1715' FEL, Sec. 8-T15S-R23E At top prod. interval reported below Same At total depth Same				9. WELL NO. 2-8-15-23	
14. PERMIT NO. 43-047-30735				DATE ISSUED 7/1/80	
15. DATE SPUDDED 10/8/80				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7574 Ungr.	
16. DATE T.D. REACHED 12/19/80				19. ELEV. CASINGHEAD 7575	
17. DATE COMPL. (Ready to prod.) 1/19/81				20. TOTAL DEPTH, MD & TVD 8983'	
21. PLUG, BACK T.D., MD & TVD 8931'				22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota Top-8396, Base 8630				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN (DIL-GR) (FDC-GR) NSP-GR, CBL-VDL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"		36#	172	12 1/4"	250 sks
7"		23#	4926	8 3/4"	150 sks
4 1/2"		11.6#	8965	6 1/4"	275 sks
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	8390'	-			
31. PERFORATION RECORD (Interval, size and number)					
Perforate 13 - .32" holes @ 8429, 34, 39, 97, 8500, 77, 82, 89, 94, 8706, 08, 8817, 20'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
8429-8820'			Foam frac w/61,000 gal, 64,000# 20/40 sand		
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 1/18/81	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 13.5	GAS—MCF. 881
FLOW. TUBING PRESS. 410	CASING PRESSURE 600	CALCULATED 24-HOUR RATE →	OIL—BBL. 13.5	GAS—MCF. 881	WATER—BBL. 4.5
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Boyd Snow
35. LIST OF ATTACHMENTS Logs under separate cover					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Dean Rogers		TITLE Senior Operations Engineer		DATE 1/27/81	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos "B"	5358	6037		Sego	4424	
Dakota	8396	8606		Buck Tongue	4500	
				Castlegate	4582	
				Mancos B	5358	
				Dakota	8396	
				Cedar Mtn.	8630	
				Buckhorn	8692	
				Morrison	8709	

February 13, 1981

Coseka Resources (U.S.A.) Limited
718 17th Street
Suite 630
Denver, Colorado 80202

RE: Well No. Main Canyon Unit #2-8-15-23
Sec. 8, T. 15S, R. 23E.,
Uintah County, Utah

Gentlemen:

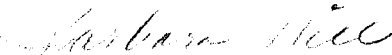
According to our records, a "Well Completion Report" filed with this office January 27, 1981, from above referred to well indicates the following electric logs were run: DIL-GR, FDC-GR, NSP-GR, CBL-VDK-GR. As of todays date this office has not received the NSP-GR, CBL-VDE-GR.LOGS.

Rule C-5, General Rules and Regulation and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING



BARBARA HILL
WELL RECORDS

/bjh



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-
an equal opportunity employer

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• COSEKA RESOURCES USA LTD
SUITE 300 1512 LARIMER ST
DENVER CO 80202 1602
ATTN: DAVID JOHNSON

Utah Account No. N0280

Report Period (Month/Year) 6 / 88

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ 4304730284	00595	14S 22E 15	DKTA				
✓ 4304731365	07105	14S 22E 10	WSTC				
✓ 4304730394	08045	15S 23E 16	DKTA				
✓ 4304730616	08045	15S 23E 9	DKTA				
✓ 4304730618	08045	15S 23E 15	DKTA				
✓ 4304730639	08045	15S 23E 10	DK-BK				
✓ 4304730674	08045	15S 23E 8	DKTA				
✓ 4304730735	08045	15S 23E 8	DKTA				
✓ 4304730736	08045	15S 23E 17	DKTA				
✓ 4304730977	08045	15S 23E 7	DKTA				
✓ 4304731043	08045	15S 23E 4	DKTA				
✓ 4304731044	08045	15S 23E 8	MNCS				
✓ 4304731070	08045	15S 23E 3	DKTA				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



COSEKA RESOURCES (U.S.A.) LIMITED

300 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

RECEIVED
JUL 1 1988

DIVISION OF
OIL, GAS & MINING

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

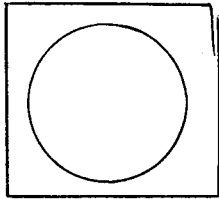
Coseka Resources (U.S.A.) Limited

Mari Canyon 2-E

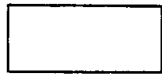
Sec 9, 1530, 23E

Ch. 164 7 Sept 88

N



tank w/
principal

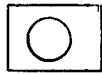


separator

wellhead



vertical separator



meter run

emergency
pits

access

SUNDRY NOTICES AND REPORTS ON WELLS		6. Lease Designation and Serial Number
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number
Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		10. API Well Number
Name of Operator Arch Oil & Gas Company		11. Field and Pool, or Wildcat
Address of Operator 1512 Larimer St., Suite 300, Denver, CO 80202		4. Telephone Number (303) 573-6179
Location of Well Footage : _____ County : _____ QQ, Sec. T., R., M. : _____ State : UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)


Arch Oil & Gas Company has sold all of its interests in the attached wells to Bonneville Fuels Corporation. Bonneville Fuels Corporation will assume operations at 7:00 A.M. August 31, 1991.

RECEIVED

SEP 13 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature	<u>Lee McCollum</u> 	Title	<u>Vice President</u>	Date	<u>8/30/91</u>
(State Use Only)					

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number
2. Name of Operator Bonneville Fuels Corporation		10. API Well Number
3. Address of Operator 1660 Lincoln Street, Ste 1800, Denver, CO 80264	4. Telephone Number (303) 863-1555	11. Field and Pool, or Wildcat
5. Location of Well Footage : County : QQ. Sec. T., R., M. : State : UTAH		

12	CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
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<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate Date Work Will Start _____</p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Date of Work Completion _____</p>
--	---

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

- Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)


Bonneville Fuels Corporation has acquired all of Arch Oil & Gas Company's interest in the wells on the attached list. Bonneville Fuels Corporation assumed operations of these wells August 31, 1991.

RECEIVED

SEP 13 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Greg Twombly  Title President Date 9/11/21

(State Use Only)

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice,
executed August 30, 1991, Change of Operator.

<u>Well Name</u>	<u>Lease Number</u>
Dry Burn No. 1 (7-29-13-25)	U-10184 - Dry Burn Unit - Not approved as of 3-24-92
Federal 9-12-14-21	U-10272
Pine Springs Unit No. 1	U-27413 - Pine Springs Unit
(6-15-14-22)	U-27413
Federal 12-18-14-22	U-6841
Federal 8-20-14-22	U-10199
Federal 7-21-14-22	U-10199
Federal 13-26-14-22	U-27413
Federal 13-17-14-23	U-6613
Federal 1-25-14-23	U-38073
Federal 4-25-14-23	U-38073 - Trapp Springs Unit
Federal 16-25-14-23	U-38073
Federal 3-26-14-23	U-38071
Federal 6-35-14-23	U-32572
State 8-36-14-23	ML-18667 - Trapp Springs Unit
Federal 6-13-14-24	U-10132
Sweetwater No. 1 (12-14-14-24)	U-10133 - Sweetwater Cyn. Unit
Federal 1-L-23 (10-23-14-24)	U-10133
Rat Hole No. 1 (7-8-14-25)	U-3716A - Rat Hole Unit
Federal 3-11-15-21	U-6618
Federal 5-13-15-21	U-30112
Federal 6-14-15-21	U-10173
Federal 7-15-15-21	U-6618
State 8-2-15-22	ML-22320
State 11-2-15-22	ML-22320
Federal 2-18-15-22	U-30112
Federal 6-3-15-23	U-8361
Federal 4-4-15-23	U-8361
Federal 16-4-15-23	U-8361
Federal 8-7-15-23	U-9211
Federal 2-8-15-23	U-9211
Federal 6-8-15-23	U-9211
Federal 15-8-15-23	U-9211
Federal 11-10-15-23	U-8361
Federal 7-17-15-23	U-8359
Federal 7-30-15-23	U-8351
Federal 12-8-15-24	U-2836 - Black Horse Canyon Unit
Federal 14-15-15-24	U-2837
Blackhorse No. 2 (1-29-15-24)	U-2838 - Black Horse Canyon Unit
Federal 4-30-16-24	U-15889 - Middle Canyon Unit
Federal 11-30-16-24	U-30123

N0405

ARCH OIL & GAS COMPANY

P.O. BOX 2499
MIDLAND, TEXAS 79702

January 14, 1992

**RECEIVED
STATE TAX COMMISSION**

JAN 23 1992

Oil and Gas Tax Returns
Utah State Tax Commission
160 E. 300 S
Salt Lake City, Utah 84134-0550

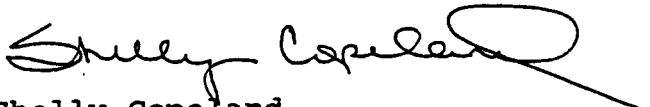
**RECEIVED BY
Auditing Division**

Dear Sirs:

Please be advised that effective with September 91, sales Arch Oil no longer owns or operators any Utah wells. We sold our interest to Bonneville Fuels Corporation, 1660 Broadway Suite 1110, Denver Co 80202.

N5685
If you have any further questions concerning this matter, please let me know.

Sincerely,



Shelly Copeland
Revenue Department
(915) 686-6467



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN SUSAN SEYEDAN
ARCH OIL & GAS COMPANY
PO BOX 2499
MIDLAND TX 79702

MAR 12 1992

DIVISION OF
OIL GAS & MINING

Utah Account No. N0405

Report Period (Month/Year) 2 / 92

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ PINE SPRING UNIT #1							
4304730284	00595	14S 22E 15	DKTA				
✓ MAIN CYN 11-10-15-23							
4304730639	08045	15S 23E 10	CSLGT				
✓ MAIN CYN 15-8-15-23							
4304730674	08045	15S 23E 8	DKTA				
✓ MAIN CYN 2-8-15-23							
4304730735	08045	15S 23E 8	DKTA				
✓ MAIN CYN 7-17-15-23							
4304730736	08045	15S 23E 17	DKTA				
✓ MAIN CYN 8-7-15-32							
4304730977	08045	15S 23E 7	DKTA				
✓ MAIN CYN 4-4-15-23							
4304731043	08045	15S 23E 4	DKTA				
✓ MAIN CYN 6-8-15-23							
4304731073	08045	15S 23E 8	CSLGT				
✓ MAIN CYN 16-4-15-23							
4304731111	08045	15S 23E 4	DKTA				
✓ DRY BURN UNIT #1							
4304730331	08050	13S 25E 29	MNCS				
✓ CROOKED CYN 13-17-14-23							
4304730619	08055	14S 23E 17	DKTA				
✓ SWEETWATER CYN #1							
4304730460	08060	14S 24E 14	MNCSB				
✓ SWEETWATER 6-13-14-24							
4304731040	08060	14S 24E 13	DKTA				
TOTAL							

— Dry Burn Unit - Not approved as of 3-24-92.

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

ROUTING AND TRANSMITTAL SLIP

Date

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. Lisha Romero

2.

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

RECEIVED
MAR 20 1982
OFFICE OF
CLERICAL SERVICES

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

SALLY VERNAL BLM

Phone No.

289-1362

5041-102

GPO : 1987 O - 196-409

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

<u>Lease Number</u>	<u>Well Name</u>	<u>API #</u>	<u>Location</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
U-10184 <i>Denial</i>	Dry Burn No. 1	43047 30331	NW/SE	29	13S	25E
U-10272 <i>Accepted</i>	Federal 9-12-14-21	43047 31096	SE/NE	12	14S	21E
U-27413 <i>Accepted</i>	Pine Springs Unit No. 1	43047 30284	SE/SW	15	14S	22E
U-6841 <i>Accepted</i>	Federal 12-18-14-22	43047 31348	SW/NW	18	14S	22E
U-10199 <i>Accepted</i>	Federal 8-20-14-22	43047 31063	NE/SE	20	14S	22E
U-10199 <i>Accepted</i>	Federal 7-21-14-22	43047 31042	NW/SE	21	14S	22E
U-27413 <i>Accepted</i>	Federal 13-26-14-22	43047 31074	NW/NW	26	14S	22E
U-6613 <i>Approval</i>	Federal 13-17-14-23	43047 30619	NW/NW	17	14S	23E
U-38073 <i>Approval</i>	Federal 1-25-14-23	43047 30975	SE/SE	25	14S	23E
U-38073 <i>Accepted</i>	Federal 4-25-14-23	43047 30582	SW/SW	25	14S	23E
U-38073 <i>Approval</i>	Federal 16-25-14-23	43047 31041	NE/NE	25	14S	23E
U-38071 <i>Approval</i>	Federal 3-26-14-23	43047 31003	SE/SW	26	14S	23E
U-32572 <i>Approval</i>	Federal 6-35-14-23	43047 30791	NE/SW	35	14S	23E
ML-18667 <i>Accepted</i>	State 8-36-14-23	43047 30944	NE/SE	36	14S	23E
U-10132 <i>Accepted</i>	Federal 6-13-14-24	43047 31040	NE/SW	13	14S	24E
U-10133 <i>Accepted</i>	Sweetwater No. 1	43047 30460	SW/NW	14	14S	24E
U-10133 <i>Accepted</i>	Federal 1-L-23	43047 30332	NW/NE	23	14S	24E
U-3716A <i>Accepted</i>	Rat Hole No. 1	43047 30325	NW/SE	8	14S	25E
U-6618 <i>Approval</i>	Federal 3-11-15-21	43047 30622	SE/SW	11	15S	21E
U-30112 <i>Approval</i>	Federal 5-13-15-21	43047 31137	NW/SW	13	15S	21E
U-10173 <i>Approval</i>	Federal 6-14-15-21	43047 31027	NE/SW	14	15S	21E
U-6618 <i>Approval</i>	Federal 7-15-15-21	43047 31071	NW/SE	15	15S	21E
ML-22320 <i>Noted</i>	State 8-2-15-22	43047 31135	NE/SE	2	15S	22E
ML-22320 <i>Noted</i>	State 11-2-15-22	43047 30746	SE/NW	2	15S	22E
U-30112 <i>Approval</i>	Federal 2-18-15-22	43047 31091	SW/SE	18	15S	22E
U-8361 <i>Approval</i>	Federal 6-3-15-23	43047 31072	NE/SW	3	15S	23E
U-8361 <i>Approval</i>	Federal 4-4-15-23	43047 31043	SW/SW	4	15S	23E
U-8361 <i>Approval</i>	Federal 16-4-15-23	43047 31111	NE/NE	4	15S	23E
U-9211 <i>Approval</i>	Federal 8-7-15-23	43047 30977	NE/SE	7	15S	23E
U-9211 <i>Approval</i>	Federal 2-8-15-23	43047 30735	SW/SE	8	15S	23E
U-9211 <i>Approval</i>	Federal 6-8-15-23	43047 31073	NE/SW	8	15S	23E
U-9211 <i>Approval</i>	Federal 15-8-15-23	43047 30674	NW/NE	8	15S	23E
U-8361 <i>Approval</i>	Federal 11-10-15-23	43047 30639	SE/NW	10	15S	23E
U-8359 <i>Approval</i>	Federal 7-17-15-23	43047 30736	NW/SE	17	15S	23E
U-8351 <i>Denial</i>	Federal 7-30-15-23	43047 31247	NW/SE	30	15S	23E
U-2836 <i>Accepted</i>	Federal 12-8-15-24	43047 31104	SW/NW	8	15S	24E
U-2837 <i>Approval</i>	Federal 14-15-15-24	43047 31045	NE/NW	15	15S	24E
U-2838 <i>Accepted</i>	Blackhorse No. 2	43047 30248	SE/SE	29	15S	24E
* Approved - U-15889 <i>Denial</i>	Federal 4-30-116-24	019 < 43047 30641	SW/SW	30	16S	24E
U-30123 <i>Denial</i>	Federal 11-30-16-24	43047 30925	NE/NW	30	16S	24E

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

Routing	
1- LCR	7- LCA
2- DTS	7-5
3- VLC	
4- RJF	
5- RWM	
6- ADA	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-31-91)

(new operator)	BONNEVILLE FUELS CORPORATION	FROM (former operator)	ARCH OIL & GAS COMPANY
(address)	1660 LINCOLN ST., STE 1800	(address)	1512 LARIMER ST., STE 300
	DENVER, CO 80264		DENVER, CO 80202
	GREG TWOMBLY, PRES.		LEE MCCOLLUM, V.P.
	phone (303) 863-1555		phone (303) 573-6179
	account no. N5685		account no. N0405

Well(s) (attach additional page if needed):

Name: *SEE ATTACHED*	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-13-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-13-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-24-92)
- 6 6. Cardex file has been updated for each well listed above. (3-24-92)
- 7 7. Well file labels have been updated for each well listed above. (3-24-92)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-24-92)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

D VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 5/19/92 1992. If yes, division response was made by letter dated 5/19/92 1992.

SE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/19/92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
memo sent 5/19/92

ING

1. All attachments to this form have been microfilmed. Date: May 26 1992.

ING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

* 3 wells - Still Arch Oil & Gas - will be handled on separate change.

MENTS

- 910918 Btm / Vernal "No doc. as of yet." 920320 Btm Approved non unit wells on 3-16-92.
- 911024 Btm / Vernal - "Not approved as of yet."
- 911101 Btm / S.L. Unit operator from Arch Oil & Gas to Bonneville Fuels eff. 10-30-91. Involves middle Canyon Unit, Trapp Springs Unit, Rat Hole Unit, and Black Horse Canyon Unit.
- 911125 Btm / S.L. (Pine Springs Unit, Dry Burn Unit, and Sweetwater Canyon Unit - Not approved)
- 91134-35 Btm / Vernal - Wells not in units - not approved as of yet.
- 911203 Btm / S.L. Unit operator from Arch Oil & Gas to Bonneville Fuels "Pine Springs Unit & Sweetwater Canyon Unit"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR BONNEVILLE FUELS CORPORATION

OPERATOR ACCT. NO. N 5685 *0.2*

ADDRESS (303) 863-1555

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	08045	11598	43-047-30674	MAIN CYN 15-8-15-23	NWNE	8	15S	23E	UINTAH	1-10-81	1-12-94
WELL 1 COMMENTS: *DOGM REVIEW-MAIN CANYON UNIT TERMINATED 7-13-88. COMMON UNIT ENTITY 08045 NO LONGER APPLIES. (OPERATOR NOTIFIED OF CHANGE)											
D	08045	11599	43-047-30735	MAIN CYN 2-8-15-23	SWSE	8	15S	23E	UINTAH	10-8-80	1-12-94
WELL 2 COMMENTS:											
D	08045	11600	43-047-30736	MAIN CYN 7-17-15-23	NWSE	17	15S	23E	UINTAH	7-21-80	1-12-94
WELL 3 COMMENTS:											
D	08045	11601	43-047-30977	MAIN CYN 8-7-15-32	NESE	7	15S	23E	UINTAH	7-12-81	1-12-94
WELL 4 COMMENTS:											
D	08045	11602	43-047-31043	MAIN CYN 4-4-15-23	SWSW	4	15S	23E	UINTAH	7-26-81	1-12-94
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

1-12-94

Title

Date

Phone No. ()

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Main Canyon
2. Name of Operator Bonneville Fuels Corporation	8. Well Name and No. Federal 2-8-15S-23E
3. Address and Telephone No. 1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555	9. API Well No. 4304730735
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 827 FSL, 1715' FEL Sec 8 T15S R23E	10. Field and Pool, or Exploratory Area Wildcat MAIN CANYON
	11. County or Parish, State Uintah UT

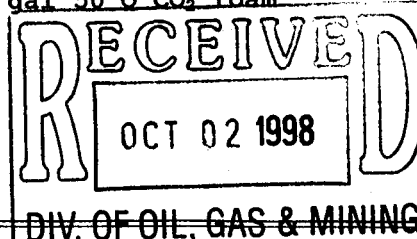
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation proposes to recomplate this well in the Mancos 'B' following the procedure listed below:

1. Kill well if necessary w/ 2% KCL water
2. GIH & tag PBTD. Clean out, flow test if significant fill is present.
3. Set CIBP @ 5865'KB. Dump 1 sx cement on top. Test Csg & BOPE to 4000#.
4. Perf squeeze holes @ 5790'in 4 1/2" csg, set cmt retainer @ 5720 & squeeze w/ 240 sx Cl-G cmt in 4 1/2" casing annulus. Est TOC @ 4500'.
5. Perf Mancos 'B' formation 5536'-5637' (gross interval)
6. Set packer @ 5507', break down perfs w/ 15% HCL. Swab & flow test Mancos 'B'.
7. If necessary, frac w/ ±150,000# 16/30 sd & 46,000 gal 50 O CO₂ foam
8. Evaluate for commingle w/existing Dakota perfs.
9. Return well to production.

COPY SENT TO OPERATOR
Date: 11-4-98
Initials: CHD



14. I hereby certify that the foregoing is true and correct	Engineering Technician	9/30/98
Signed: <u>[Signature]</u>	Title: <u>RECLAMATION SPECIALIST III</u>	Date: <u>11/3/98</u>
(This space for Federal or State office use)		
Approved by: <u>[Signature]</u>		
Conditions of approval, if any:		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bonneville Fuels Corporation

3. Address and Telephone No.
1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
827' FSL, 1715' FEL Sec 8 T15S R23E

5. Lease Designation and Serial No.

U-9211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Main Canyon 2-8

9. API Well No.

4304730735

10. Field and Pool, or Exploratory Area

Main Canyon

11. County or Parish, State

Uintah UT

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

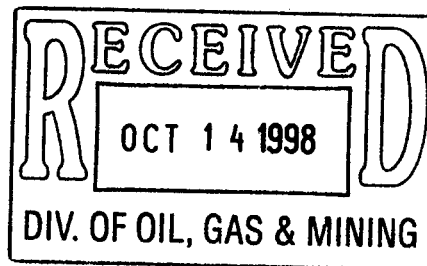
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation returned the above referenced well to production 9/04/98.



14. I hereby certify that the foregoing is true and correct

Signed

Title **Engineering Technician**

Date **10/08/1998**

(This space for Federal or State office use)

Approved by

Title

Date

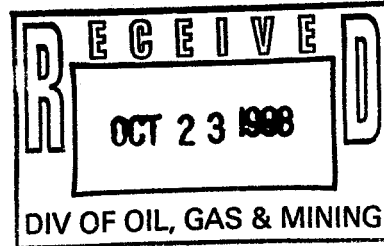
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Bonneville Fuels Corporation
A Subsidiary of Bonneville Pacific Corporation

October 23, 1998



Ms. Lisha Cordova
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Non-Standard Location
Federal 2-8-15S-23E Well
Uintah County, Utah

Dear Ms. Cordova,

Under Sundry Notice dated September 30, 1998 Bonneville Fuels Corporation requested approval to recomplete the captioned well in the Mancos "B" formation. Recently your office informed us that because the well was drilled at a non-standard location, Bonneville must provide written consent from all of the working interest owners within a 460-foot radius of the well location regarding the proposed operation.

Please be advised that Bonneville Fuels owns 100% of the working interest in all of Section 8 (USA Lease U-9211). As such we hope this will be sufficient to satisfy the requirement regarding the subject consent.

In the event you have any questions or should you need any further documentation relative to this matter please do not hesitate to contact the undersigned at 303-376-2024.

Thank you for your assistance in this project.

Very truly yours,

BONNEVILLE FUELS CORPORATION

Ronald A. Bookman
Landman

BONNEVILLE FUELS CORPORATION

FACSIMILE TRANSMITTAL SHEET

DATE 10/23/98

TIME _____

R	E C E I V E	D
	OCT 23 1998	
DIV OF OIL, GAS & MINING		

TO: NAME

LISA Cordova

COMPANY

Division of Oil, Gas and MiningFAX # 1-801-359-3940

PHONE # _____

FROM:

Ron Bookman303-376-2580Number of pages being transmitted 2 (including cover page)

DOCUMENT DESCRIPTION

REMARKS:

Thanks for your help LisaR

This message is transmitted from (303) 863-1558. Please call
at (303) 863-1555 if the message you receive
is incomplete or illegible.

THANK YOU

1660 Lincoln/Suite 2200/Denver, Colorado 80264/303-863-1555
/Facsimile 303-863-1558

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-9211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Main Canyon

8. Well Name and No.

Federal 2-8-15S-23E

9. API Well No.

4304730735

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

827 FSL, 1715' FEL Sec 8 T15S R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

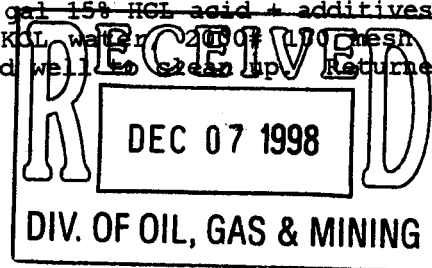
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/07/98 MIRU Colorado Well Service. Kill well w/ 2% KCL water. Set RBP @ 5870'KB. Press. Test casing & BOP to 4000#, 10 min. OK. Dump 1 sx sand on top of RBP. Perforate 4 squeeze holes @ 5770'KB. Attempt to pump into perfs, no go. RIH, Perforate 4 squeeze holes @ 5338'. Pressure casing to 3850 psi, would not bleed off. Release RBP & reset @ 5750'. Test RBP & casing to 1000#. 10/10/98 Perforate Mancos "B" as follows:

5536-5554'; 5562-5566'; 5571-5591'; 5602-5608'; 5619-5637'

all with 1 jspf, total of 71 .38" holes. Acidize perfs w/1000 gal 15% HCL acid + additives. 10/28/98 Frac Mancos "B" w/1,321,936 scf CO₂, 641 bbls 2% KCL water. 2400' of mesh & 95,000# 16/30 sd. Ran 2 3/8" tubing & landed @ 5464'KB. Flowed well to clean up. Returned well to production 11/8/98.



14. I hereby certify that the foregoing is true and correct

Signed

J. E. Bourne

Title

Operations Manager

Date

12/02/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other _____

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR
1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 827' FSL, 1715' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
43-047-30735

5. LEASE DESIGNATION AND SERIAL NO.
U-9211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Main Canyon

8. FARM OR LEASE NAME
Federal

9. WELL NO.
2-8-15S-23E

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8 T15S R23E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

15. DATE SPUDDED 10/07/98 16. DATE T.D. REACHED 10/10/98 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 7574 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8983 21. PLUG BACK T.D., MD & TVD 8931 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5536-5637' Mancos "B" 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	172	12 1/4	250 SX	
7"	23	4950	8 3/4	150 SX	
4 1/2	11.6	89965	6 1/4	275 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5464	RBP 5750'

31. PERFORATION RECORD (Interval, size and number)

5536-5554' 19 holes; 5562-5566' 5 holes;
5571-5591 21 holes; 5602-5608 7 holes;
5619-5637' 19 holes. .38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5536-5637'	1000 gal 15% HCl acid
	1,321,936 scf CO ₂
	641 bbls 2% KCL wtr
	2000# 100 sd & 95,000
	16/30 sd

33. PRODUCTION

DATE FIRST PRODUCTION 11/08/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 12/01/98	HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD →	OIL—BSL. 0	GAS—MCF. 150	WATER—BSL. 0	GAS-OIL RATIO na
FLOW. TUBING PRESS. 640 psig	CASING PRESSURE 920 psig	CALCULATED 24-HOUR RATE →	OIL—BSL. 0	GAS—MCF. 150	WATER—BSL.	OIL RATIO (1.25) (COR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

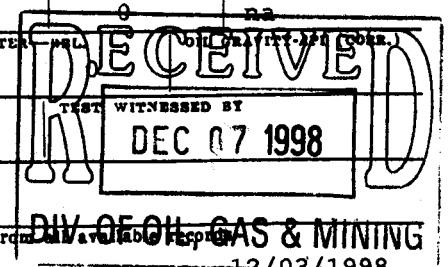
35. LIST OF ATTACHMENTS Gas Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available logs and reports.
Operations Manager

SIGNED T. Bowman TITLE DATE 12/03/1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



OCT 24 2001

TRUST LANDS
ADMINISTRATIONCarbon Energy Corporation
Bonneville Fuels Corporation

October 23, 2001

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal UT 84078State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801Re: ^{MATV C/W}
~~Federal~~ 2-8-15-23, Sec. 8-T15S-R23E, Uintah County, Utah

Gentlemen:

Enclosed is a Sundry Notice requesting permission to commingle and allocate production. Additional information on the formations follows.

Mancos Formation: Original BHP = 1,686 PSIA (calc.)
 Perfs: Cumulative Production to Date: 21 MMCFG (57% of Ult.)
 5536'-5637' Est. Ult. Production: 37 MMCFG
 Est. Abandon Pressure: 560 PSIA
 Est. Current Res. Press. = 1,044 PSIA (calc.)
 Current Production Rate = 14MCFD (Uneconomic)

Dakota Formation: Original BHP = 1,725 PSIA (calc.)
 Perfs: Cumulative Production to Date: 264 MMCFG (Last produced 11/98)
 Dakota: 8434'-8594'
 Buckhorn: 8706'-8707' Est. Current Res. Pressure = 1,190 PSIA
 Morrison: 8817'-8820' Est. Current Res. Press. @ Mancos Level @ 5686' (Mid Perf) = 1,124 PSIA
 Last Prod Rate = 61 MCFD (40 Day avg. after 3 year SI) Est. Commingled Abandon Pressure = 250 PSIA

Reasons to Grant Commingle:

1. Current Mancos uneconomic
2. Commingling Dakota/Buckhorn/Morrison w/ Mancos will allow efficient recovery of uneconomic Mancos reserves, which will:
 - Prevent waste
 - Protect correlative rights of interest holder
3. BHP's are equivalent and cross-flow will not occur.

Bureau of Land Management (Vernal)
State of Utah (Salt Lake City)

October 23, 2001
Page two

Allocation Formula Gas:

14 MCFD x 1.19963 BTU/SCF = 16.7948 MMBTUD
61 MCFD x 1.0781782 BTU/SCF = 65.7689 MMBTUD
82.5637 MMBTUD

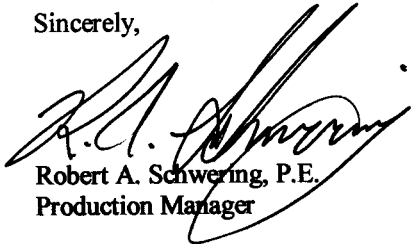
% of Production

20.34% of MMBTUD and BOPD
79.66%

(Assume same oil allocation formula)

Please contact me if you need additional information.

Sincerely,



Robert A. Schwering, P.E.
Production Manager

cc: Bureau of Land Management
Utah State Office
Attn: Robert Henricks
324 South State Street, Suite 301
Salt Lake City, UT 84145-0155

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-9211

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No. MAIN CYN

Federal 2-8-15-23

9. API Well No.

43-047-30735

10. Field and Pool, or Exploratory Area

Pine Springs

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Gas ☐
☐ Well ☒ Well ☐ Other

2. Name of Operator

BONNEVILLE FUELS CORPORATION

3. Address and Telephone No.

1700 BROADWAY, SUITE 1150, DENVER, CO 80290 303-863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

827' FSL 1715' FEL Sec 8-T15S-R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Part 1: Request permission to commingle and allocate production.

Letter attached

Part 2: Operations to commingle production

- 1) Test anchors. Move in rig up pulling unit. Nipple up BOP equipment.
- 2) Strip in hole and clean-out to retrievable bridge plug @ 5750'
- 3) Pull out of hole and pickup retrieving head.
- 4) Run in hole with 2 3/8 and pull retrievable bridge plug. Fish if necessary.
- 5) Pull out of hole and lay down retrievable plug.
- 6) Run in hole with 2 3/8, pull out of hole and lay down 2 3/8"
- 7) Change out rams in BOP equipment for 1 1/2".
- 8) Run in hole with 1 1/2" tbg and clean out to 8830'.
- 9) Land 1 1/2" tubing @ approximately 8800'
- 10) Nipple down BOP equipment. Nipple up tubinghead.
- 11) Swab well on and release rig.

Commence commingled Mancos/Dakota/Buckhorn/Morrison production. Allocate per letter attached.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Schwering, P.E.

Title Production Manager

Date 10/23/01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/13/01

By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 11-14-01
Initials: [Signature]

AFFIDAVIT OF MAILING

STATE OF COLORADO

CITY & COUNTY OF DENVER

I, Danny E. Smith, a Landman employed by Bonneville Fuels Corporation, being first duly sworn, deposes and says:

An Affidavit and Statement of Fact pertaining to the Main Canyon 2-8-15-23 Well located 827' FSL & 1,715' FWL, Section 8, T 15 S – R 23 E, SLM, Uintah County, Utah was mailed on October 23, 2001 via Fed Ex Express, to each of the following named parties at the addresses shown below:

1. State of Utah
Attention: Dustin Doucet
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818
2. Bureau of Land Management
Attention: Robert Henricks
Utah State Office
324 S. State Street, Suite 301
Salt Lake City, Utah 84145-0155
3. Bureau of Land Management
Attention: Ed Forsman
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

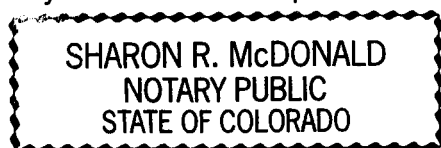
Affiant Further Sayeth Not.


Danny E. Smith

SUBSCRIBED AND SWORN TO BEFORE ME, IN MY PRESENCE, THIS 23rd day of October, 2001, a Notary Public in and for the State of Colorado.


Sharon R. McDonald

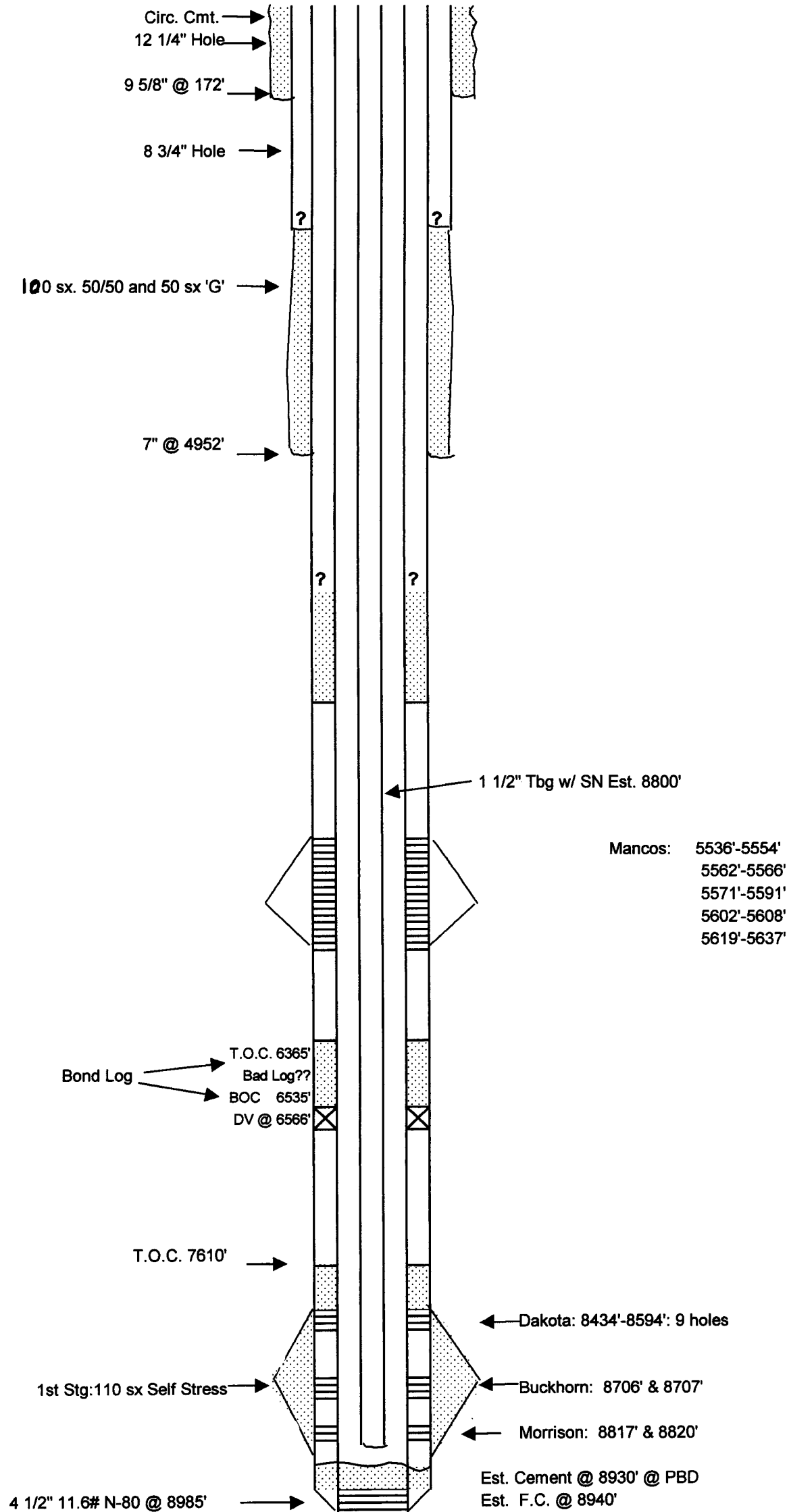
My Commission Expires:



My Commission Expires 02/18/2004

Main Canyon 2-8-15S-23E

Commingled Configuration



Circ. Cost. \rightarrow

95% @ 172' →

2 3/4" →
hole

100 ex. 50/50

50^g x 'G' →

7" @ 4952' →

6 1/4" Hole →

Debris or Content in annulus

Squeeze Holes @ 5338' →
Could Not Pump Ln.

 ~~$2\frac{3}{8} \times 5464' =$~~

Sunlok RBP@ 5750

5 more holes @ 5770' -
Could Not Pump In

Band Log → T.O.C. @ 6365'
→ Bad Log ??
→ BOC @ 6535'
→ PV @ 6566'

T.O.C. @ 7610' →

1st Stg.: 110 sk Self-Stos

4 1/2" 11.5# N-80 @ 8985

Derivation:

$1^{\circ} @ 432'$
 $\frac{1}{2}^{\circ} @ 940'$
 $34^{\circ} @ 1689'$
 $1^{\circ} @ 2153'$
 $34^{\circ} @ 2330'$
 $\frac{1}{2}^{\circ} @ 3591'$
 $1^{\circ} @ 4529'$
 $2^{\circ} @ 5062'$
 $3^{\circ} @ 5557'$
 $2^{\circ} @ 6083'$
 $2\frac{1}{2}^{\circ} @ 6649'$

$11\frac{1}{2}^{\circ} \text{ @ } 7072'$
 $11\frac{3}{4}^{\circ} \text{ @ } 7229'$

Lower $2\frac{3}{8}$ to Est. 530'
w/ 1.8" F Nipple On Bottom

Debit: IOHP = 1725 #51A $\left(\frac{1340}{7}\right) = 191$

Adopta: ISITP = 1400#

Mancoas: 5536' - 5554'
5562' - 5566'
5571' - 5591'
5573' 5602' - 5608'
5619' - 5637'

- Perf. Debris Frac w/ 2000# 100 Mesh
 & 95000# 14/30 Sand

3Yr. st.: RBHP (1998) = 1192. PSIA (130²)
 Last 151TP = 151CA = 980²
 Last @ 61 MCFD:
 151TP = 1450²

Fract w/ 64,000# 20% Sand &
Eq. Failure

Dakota: 8434'-8594': 9 Holes.

CUM = 269 MCF

Buckhorn: 8806' & 8807'

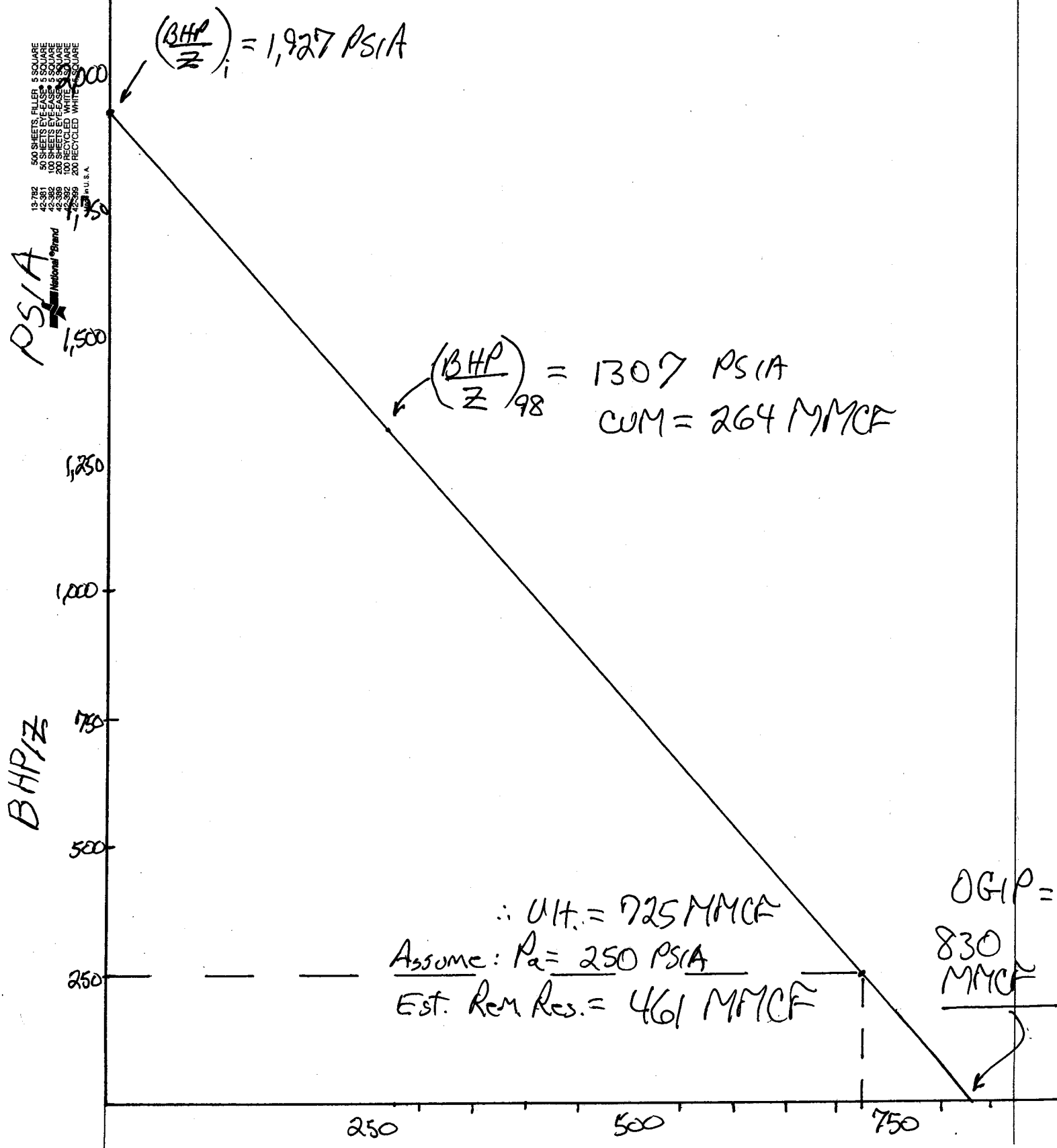
Phone: 8817, 8820

Est. Cement @ 8930'
Est. F.C. @ 8940'

Install App.
Hammer:

11° @ 7255'
 10° @ 7380'
 9° @ 7444'
 8 1/2° @ 7505'
 7 3/4° @ 7630'
 7° @ 7692'
 6 1/2° @ 7785'
 5 1/2° @ 7879'
 4 1/4° @ 8099'
 2 3/4° @ 8553'
 2 1/4° @ 8770'

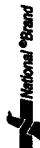
Dakota/Rockham/Manson Volumetrics



Main Cn. 2-8

500 SHEETS, FILLER, 5 SQUARE
50 SHEETS EYE-EAST, 5 SQUARE
100 SHEETS EYE-EAST, 5 SQUARE
100 SHEETS EYE-EAST, 5 SQUARE
100 RECYCLED WHITE, 5 SQUARE
100 RECYCLED WHITE, 5 SQUARE
200 RECYCLED WHITE, 5 SQUARE
U.S.A.

13-782
42-381
42-382
42-383
42-384
42-385
42-386
42-387
42-388
42-389
42-390
42-391
42-392
42-393
42-394
42-395
42-396
42-397
42-398
42-399
42-400



1000

500

1000

4000

5000

Est. 0.1
@ 3330'

Est.
→ FBKP = 720 PSR

Pents: 5530' - 5630'

Est. Water
@ 5280'

Projected

File @ 5373'

POTD = 5750'

100

200

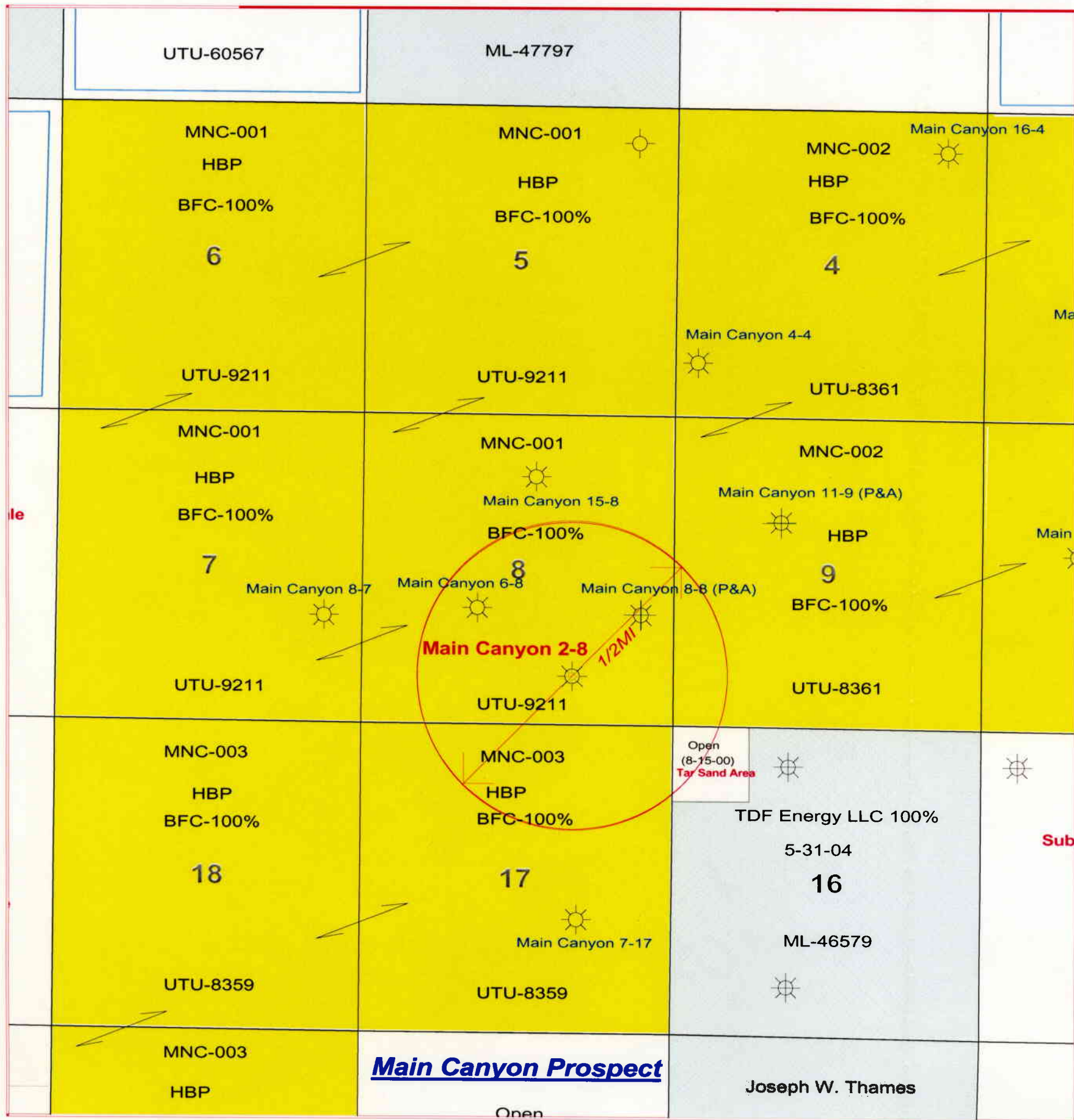
300

400

500

600

700



Bonneville Fuels Corporation		
Main Canyon Prospect Area		
		10/22/2001
ole	Scale 1:24000	mncyn.gif



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
U-04967-C et al
(UT-924)

AUG 19 2002

NOTICE

Carbon Energy Corporation (USA)	:	Oil and Gas Leases
1700 Broadway, Suite 1150	:	
Denver, Colorado 80290	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Bonneville Fuels Corporation to Carbon Energy Corporation (USA) on Federal oil and gas leases. For our purposes, the name change is recognized effective July 11, 2002, the date of acceptance by the Secretary of State of Colorado.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the statewide oil and gas bonds BLM Bond Nos. CO0743, MT1085, NM1755, and UT0604 automatically changed by operation of law from Bonneville Fuels Corporation to Carbon Energy Corporation (USA).

If you identify additional leases affected by the name change, please contact this office and we will document the files under our jurisdiction with a copy of this notice. If the leases are under the jurisdiction of another State Office, we will notify them.

RECEIVED

AUG 20 2002

**DIVISION OF
OIL, GAS AND MINING**

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure

Exhibit of Leases

cc: MMS-MRM, MS357B1, Box 5760, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-922)
Connie Seare (UT-924)
Joe Incardine (UT-921)
Vernal Field Office
Moab Field Office
Price Field Office
San Juan Field Office
All State Offices

RECEIVED

AUG 20 2002

DIVISION OF
OIL, GAS AND MINING

PCN : OG214P1
RUN TIME: 10:59

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PROPRIETOR INDEX

PAGE: 1
RUN DATE:

<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
BONNEVILLE FUELS CORP	1700 BROADWAY #1150	DENVER	CO	80290	C	APPLICANT	314088	UTU---060566	PENDING
								UTU---060567	PENDING
								UTU---060568	PENDING
								UTU---060569	PENDING
								UTU---060570	PENDING
								UTU---067827	PENDING
						LESSEE	311111	UTU---003716A	AUTHORIZED
								UTU---006613	AUTHORIZED
								UTU---006614	AUTHORIZED
								UTU---006618	AUTHORIZED
								UTU---006635	AUTHORIZED
								UTU---006636	AUTHORIZED
								UTU---006841	AUTHORIZED
								UTU---008971	AUTHORIZED
								UTU---009063	AUTHORIZED
								UTU---009099	AUTHORIZED
								UTU---010132	AUTHORIZED
								UTU---010133	AUTHORIZED
								UTU---010152	AUTHORIZED
								UTU---010173	AUTHORIZED
								UTU---010180	AUTHORIZED
								UTU---010181	AUTHORIZED
								UTU---010182	AUTHORIZED
								UTU---010198	AUTHORIZED
								UTU---010199	AUTHORIZED
								UTU---010272	AUTHORIZED
								UTU---010274	AUTHORIZED
								UTU---010827	AUTHORIZED
								UTU---010832	AUTHORIZED
								UTU---010834	AUTHORIZED
								UTU---027413	AUTHORIZED
								UTU---038070	AUTHORIZED
								UTU---038071	AUTHORIZED
								UTU---038072	AUTHORIZED

RECEIVED
AUG 20 2002
DIVISION OF
OIL, GAS AND MINING

PCN : OG214P1
RUN TIME: 10:59

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PROPRIETOR INDEX

PAGE: 2
RUN DATE:

<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
								UTU---038073	AUTHORIZED
								UTU---038076	AUTHORIZED
								UTU---045931	AUTHORIZED
								UTU---0004967C	AUTHORIZED
							311211	UTU---008351	AUTHORIZED
								UTU---008358	AUTHORIZED
								UTU---008359	AUTHORIZED
								UTU---008361	AUTHORIZED
								UTU---009211	AUTHORIZED
								UTU---015878	AUTHORIZED
								UTU---018442	AUTHORIZED
								UTU---028562	AUTHORIZED
								UTU---030112	AUTHORIZED
								UTU---031743	AUTHORIZED
							312011	UTU---038362	AUTHORIZED
								UTU---045933	AUTHORIZED
								UTU---052030	AUTHORIZED
							314011	UTU---059581	AUTHORIZED
						OPERATING RIGHTS	311111	UTU---006614	AUTHORIZED
								UTU---006618	AUTHORIZED
								UTU---006635	AUTHORIZED
								UTU---006636	AUTHORIZED
								UTU---006841	AUTHORIZED
								UTU---008971	AUTHORIZED
								UTU---010152	AUTHORIZED
								UTU---010180	AUTHORIZED
								UTU---010181	AUTHORIZED
								UTU---010182	AUTHORIZED
								UTU---010199	AUTHORIZED
								UTU---010272	AUTHORIZED
								UTU---010274	AUTHORIZED
								UTU---010827	AUTHORIZED
								UTU---010834	AUTHORIZED
								UTU---027413	AUTHORIZED

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PROPRIETOR INDEX

PAGE: 3
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<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
								UTU---038071	AUTHORIZED
								UTU---038072	AUTHORIZED
								UTU---038073	AUTHORIZED
								UTU---0004967C	AUTHORIZED
							311211	UTU---002836	AUTHORIZED
								UTU---002837	AUTHORIZED
								UTU---002838	AUTHORIZED
								UTU---008351	AUTHORIZED
								UTU---008358	AUTHORIZED
								UTU---008359	AUTHORIZED
								UTU---010423	AUTHORIZED
								UTU---015878	AUTHORIZED
								UTU---031743	AUTHORIZED
							312011	UTU---016913	AUTHORIZED
								UTU---038362	AUTHORIZED
								UTU---045933	AUTHORIZED
								UTU---052030	AUTHORIZED
							314011	UTU---059581	AUTHORIZED
						OPERATOR	318210	UTU---063053X	AUTHORIZED
								UTU---063056X	AUTHORIZED
								UTU---063057X	AUTHORIZED
								UTU---063059X	AUTHORIZED
								UTU---063060X	AUTHORIZED
								UTU---063062X	AUTHORIZED
							318230	UTU---063053B	AUTHORIZED
								UTU---063053O	AUTHORIZED
								UTU---063056A	AUTHORIZED
								UTU---063057A	AUTHORIZED
								UTU---063057B	AUTHORIZED
								UTU---063057D	AUTHORIZED
								UTU---063057E	AUTHORIZED
								UTU---063057O	AUTHORIZED
								UTU---063059A	AUTHORIZED
								UTU---063060B	AUTHORIZED

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PCN : OG214P1
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PROPRIETOR INDEX

PAGE: 4
RUN DATE:

<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST</u> <u>RELATIONSHIP</u>	<u>CASE</u> <u>TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE</u> <u>DISP</u>
								UTU---0630600	AUTHORIZED
								UTU---063062A	AUTHORIZED
								UTU---0630620	AUTHORIZED

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DIVISION OF
OIL, GAS AND MINING

Wells to have Operator Name Changed State of Utah
Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge	Field	County	Lease #	Entity #
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E	East Canyon	Grand	UTU04967C	00583
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E	East Canyon	Grand	U-38362	00588
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E	Pine Springs	Uintah	U-27413	00595
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E	Wildcat	Uintah	U-10184	08050
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	14S	23E	Wildcat	Uintah	UTU6613	08055
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	14S	24E	Sweetwater	Uintah	U-10132	08060
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E	Sweetwater	Uintah	U-10133	08060
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E	Wolfpoint	Uintah	U6618	08065
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E	Wildcat	Uintah	U-2836	08070
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E	Wildcat	Uintah	UTU2837	08070
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E	Wolfpoint	Uintah	U-30112	08071
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E	Wolfpoint	Uintah	U-10173	08072
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E	Wolfpoint	Uintah	U-6618	08073
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E	Wolfpoint	Uintah	U-30112	08077
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E	Main Canyon	Uintah	U-38073	08081
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E	Main Canyon	Uintah	U-38073	08081
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E	Main Canyon	Uintah	U-38071	08081
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	14S	23E	Wildcat	Uintah	U-32572	08081
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14S	22E	Pine Springs	Uintah	U-10199	08086
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	14S	22E	Pine Springs	Uintah	U-10199	08086
4301931072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E	Main Canyon	Uintah	U-8361	08245
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E	Bryson Canyon	Grand	U-52030	09280
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E	Bryson Canyon	Grand	U-52030	09285
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E	Sweetwater	Uintah	U-10133	09560
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	14S	25E	Wildcat	Uintah	U-3716A	09565
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	14S	21E	Pine Springs	Uintah	U-10272	10772
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	14S	22E	Pine Springs	Uintah	U-6841	10772
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah	U-27413	10773
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah	U-27413	10773
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	14S	23E	Main Canyon	Uintah	U-38073	10894
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E	Main Canyon	Uintah	ML-18667	10895
4304730248	BLACK HORSE 2	555' FEL, 528' FSL	29	15S	24E	Wildcat	Uintah	U2838	10897
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah	U-9211	11598
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah	U-9211	11599
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E	Main Canyon	Uintah	U-8359	11600
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E	Main Canyon	Uintah	U-9211	11601
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E	Main Canyon	Uintah	U-8361	11602



Carbon Energy Corporation
Carbon Energy Corporation (USA)
CEC Resources Ltd.

8/30/02

State of Utah
Attn: Jim Thompson
Department of Natural Resources
Division of Oil Gas & Mining.
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Corporate Name Change

Dear Mr Thompson

Enclosed find Sundry (Form 9) with a list of wells for the corporate name change reflecting Carbon Energy Corporation (USA) replacing Bonneville Fuels Corporation, and a revised "Annual Waste Management Plan for Calendar Year 2002"

The Department of Commerce gave me the file number for the approved "Amending Authority to Conduct Affairs or Registration" file # 974912-0143.

The Utah state bonds are under # CD 1101292002 and CD 1101743005.

If you require any further information about our name change, please contact me at the number below.

Sincerely,


Doris Maly
Engineering Technician

Encl. 2

RECEIVED

SEP 03 2002

DIVISION OF
OIL, GAS AND MINING

1700 Broadway, Suite 1150, Denver, Colorado 80290 / (303) 863-1555 / Facsimile (303) 863-1558

1750, 530-8th Avenue, S.W., Calgary, Alberta T2P 3S8 / (403) 265-7605 / Facsimile (403) 262-8167

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals		6. Lease Designation and Serial Number <i>See Attached List</i>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>?</u>		9. Well Name and Number <i>See Attached List</i>
2. Name of Operator <i>Carbon Energy Corporation (USA)</i>		10. API Well Number <i>See Attached List</i>
3. Address of Operator <i>1700 Broadway, Suite 1150 Denver, CO 80290</i>	4. Telephone Number <i>303 863-1555</i>	11. Field and Pool, or Wildcat
5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M : <i>See Attached List</i> State : <i>Utah & Grand County</i>		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator Name</u>	

Date of Work Completion Effective 7/11/02

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has changed its corporate name to Carbon Energy Corporation (USA) effective 7/11/02
The State of Utah Department of Commerce has issued an amendment of Authority to Conduct Affairs and issued file number 974912-0143.

Signed: Todd A. McDonald

Todd A. McDonald
 VP Operations & Exploration

Carbon Energy Corporation (USA), formerly Bonneville Fuels Corp., is now the operator of the attached list of wells, please correct your records to reflect this name change. All other information remains the same.

RECEIVED

SEP 03 2002

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Todd A. McDonald

Title *VP Operations & Exp*

**DIVISION OF
OIL, GAS AND MINING**

(State Use Only)

Wells to have Operator Name Changed State of Utah
Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge	Field	County	Lease #	Entity #
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E	Main Canyon	Uintah	U-8361	11605
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E	Main Canyon	Uintah	U-9211	11606
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E	Main Canyon	Uintah	U-8361	11608
4304731135	STATE 8-2-15-22	1896 FSL 625 FEL	2	15S	22E		Uintah	ML-22320	8076
4304730746	STATE 11-2-15-22	1975 FNL 1935 FWL	2	15S	22E		Uintah	ML-22320	8074

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SEP 13 2002
DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **07-11-2002**

FROM: (Old Operator):	TO: (New Operator):
BONNEVILLE FUELS CORPORATION	CARBON ENERGY CORPORATION (USA)
Address: 1700 BROADWAY, STE 1150	Address: 1700 BROADWAY, STE 1150
DENVER, CO 80290	DENVER, CO 80290
Phone: 1-(303)-863-1555	Phone: 1-(303)-863-1555
Account No. N5685	Account No. N2225

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PINE SPRINGS 13-26-14-22	26-14S-22E	43-047-31074	10773	FEDERAL	GW	P
CROOKED CYN 13-17-14-23	17-14S-23E	43-047-30619	8055	FEDERAL	GW	P
TRAPP SPRINGS 16-25-14-23	25-14S-23E	43-047-31041	8081	FEDERAL	GW	P
TRAPP SPRINGS 1-25-14-23	25-14S-23E	43-047-30975	8081	FEDERAL	GW	P
TRAPP SPRINGS 3-26-14-23	26-14S-23E	43-047-31003	8081	FEDERAL	GW	S
TRAPP SPRINGS 6-35-14-23	35-14S-23E	43-047-30791	8081	FEDERAL	GW	P
WOLF UNIT 3-11-15-21	11-15S-21E	43-047-30622	8065	FEDERAL	GW	S
FEDERAL 5-13-15-21	13-15S-21E	43-047-31137	8071	FEDERAL	GW	S
FEDERAL 6-14-15-21	14-15S-21E	43-047-31027	8072	FEDERAL	GW	S
FEDERAL 7-15-15-21	15-15S-21E	43-047-31071	8073	FEDERAL	GW	S
STATE 8-2-15-22	02-15S-22E	43-047-31135	8076	STATE	GW	S
STATE 11-2-15-22	02-15S-22E	43-047-30746	8074	STATE	GW	S
FEDERAL 2-18-15-22	18-15S-22E	43-047-31091	8077	FEDERAL	GW	S
MAIN CYN 6-3-15-23	03-15S-23E	43-047-31072	8245	FEDERAL	GW	P
MAIN CYN 4-4-15-23	04-15S-23E	43-047-31043	11602	FEDERAL	GW	P
MAIN CYN 16-4-15-23	04-15S-23E	43-047-31111	11608	FEDERAL	GW	P
MAIN CYN 8-7-15-23	07-15S-23E	43-047-30977	11601	FEDERAL	GW	P
MAIN CYN 2-8-15-23	08-15S-23E	43-047-30735	11599	FEDERAL	GW	P
MAIN CYN 6-8-15-23	08-15S-23E	43-047-31073	11606	FEDERAL	GW	P
MAIN CYN 15-8-15-23	08-15S-23E	43-047-30674	11598	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 09/03/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 09/03/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09/03/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 974912-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 09/03/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 07/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1101290002

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0604

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



Premier Pipe Service, INC. Invoice

DATE	INVOICE #
1/30/2003	300

BILL TO
Carbon Energy Corporation Ron Millet 1700 Broadway Ste 1150 Denver, CO 80290

SHIP TO
Federal 2-8- (15 south 23 east)

P.O. NUMBER	TERMS	REP	SHIP	VIA	F.O.B.	PROJECT
Ron M.	Net 30 days	PIP	1/28/2003	Intransit	Location	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
8,921.69	1.900" New	1.900" 2.9# J-55 EUE10r T&C R-2 New API Tubing. (284 joints) Mill: Maverick Steel Thank-you for this order and good luck with your projects Sales Tax	2.15 2.90%	19,181.63T 556.27
<div style="text-align: right;"><i>Paul McDonald</i> FEB 3 2003 REC'D _____ APPVL <u>PM</u> WELL <u>U10022</u> AFE CR <u>3003</u> <u>1702-15</u> ACCOUNTING CODE BILL PARTNERS Y or N RECEIVED FEB - 4 2003</div>				

PLEASE PAY FROM THIS INVOICE. ADDRESS BELOW. This material "AS IS" with no warranty.

Total \$19,737.90

Timberline Machine, Inc.

P.O. Box 98
Roosevelt, Utah 84066
(435) 722-2800 • Mobile (435) 823-6196

Well Location

CARBON ENERGY

MAIN CANYON 2-8-15-23

2-8-15-23

Date

1-31-03

Company Name

CARBON Energy

1034

	BBLs	Price	Extension
Brine Water			
Fresh Water			
2% KCL Water			
Other <u>3% KCL</u>	<u>650</u>	<u>176 bbl.</u>	<u>1,144.⁰⁰</u>
Comments <u>Ticker 19848, 20382, 19691, 181764</u> <u>20461</u>	Subtotal		
	Sales Tax		<u>72.64</u>
	TOTAL		<u>1,216.64</u>

Signature

[Signature]

Timberline Machinery, Inc.

P.O. Box 98
Roosevelt, Utah 84066
(435) 722-2800 • Mobile (435) 823-6196

Well Location

CARBON ENERGY

MAIN CANYON #2-8-15-23

Date

1/27/03 // 1/29/03

Company Name

CARBON ENERGY

1031

	BBLS	Price	Extension
Brine Water 3% Brine Water (LEAN)	130	\$176/BB1	22880
Fresh Water			
2% KCL Water			
Other 3% KCL WATER (DUANE)	401	\$176/BB1	7040
Comments RNI TRUCK TICKET #19845 // #19689		Subtotal	29920
		Sales Tax	1870
		TOTAL	\$31790

Signature

[Signature]

INVOICE



Key Energy Services, Inc.
(970) 675-8281
(970) 675-8286 (fax)

INVOICE DATE 02/07/03 910725
 Cust. No. 2811 Rig No. 922 Well No. 2-8-15-23
 INVOICE NO. 320910725 Lease MAIN CANYON

CARBON ENERGY CORPORATION
 700 BROADWAY STE 1150
 DENVER CO 80290

NEW REMITTANCE ADDRESS:

Key Energy Services, Inc.
P.O. Box 676364
Dallas, TX 75267-6364

Tkt Date	Tkt #	Description/Items	Price	Totals
1/27/03	6205784			
	7.00 HR	300 Series: Double Derrick (DLO)	180.00	1,260.00
	2.00 HR	Crew Travel	88.00	176.00
	1.00 DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00
	1.00 DAY	Equipment Standby, Other Standby	100.00	100.00
	.50 DAY	Fuel	80.00	40.00
	2.00 HR	Rig Supervisor - Additional	50.00	100.00
		Work Ticket Subtotal		1,766.00
1/28/03	6205785			
	10.50 HR	300 Series: Double Derrick (DLO)	180.00	1,890.00
	4.00 HR	Crew Travel	120.00	480.00
	1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
	1.00 DAY	Cellular Telephone	15.00	15.00
	1.00 DAY	Rig Support	55.00	55.00
	4.00 HR	Triplex Pump	85.00	340.00
	1.00 TRP	Thread Dope	25.00	25.00
	1.00 DAY	Fuel	80.00	80.00
	1.00 DAY	Rig Supervisor - Daylight Operations	350.00	350.00
	4.00 HR	Rig Supervisor - Additional	50.00	200.00
		Work Ticket Subtotal		3,530.00
1/29/03	6205786			
	8.00 HR	300 Series: Double Derrick (DLO)	180.00	1,440.00
	4.00 HR	Crew Travel	120.00	480.00
	1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
	1.00 DAY	Cellular Telephone	15.00	15.00
	1.00 DAY	Rig Support	55.00	55.00
	4.00 HR	Triplex Pump	85.00	340.00
	1.00 TRP	Thread Dope	25.00	25.00
	1.00 DAY	Fuel	80.00	80.00

MS: Net 30 days from date of invoice, interest at rate of 1.5% per month will be charged on any past due balance. Reasonable Attorney fees charged on collections.

C

INVOICE



Key Energy Services, Inc.
(970) 675-8281
(970) 675-8286 (fax)

INVOICE DATE 02/07/03 910725
 Cust. No. 2811 Rig No. 922 Well No. 2-8-15-23
 INVOICE NO. 320910725 Lease MAIN CANYON

CARBON ENERGY CORPORATION
 700 BROADWAY STE 1150
 DENVER CO 80290

NEWREMITTANCEADDRESS:

Key Energy Services, Inc.
P.O. Box 676364
Dallas, TX 75267-6364

Tkt Date	Tkt #	Description/Items	Price	Totals
	1.00 DAY	Rig Supervisor - Daylight Operations	350.00	350.00
	4.00 HR	Rig Supervisor - Additional	50.00	200.00
		Work Ticket Subtotal		3,080.00
1/30/03 6205787				
	10.50 HR	300 Series: Double Derrick (DLO)	180.00	1,890.00
	4.00 HR	Crew Travel	120.00	480.00
	1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
	1.00 DAY	Cellular Telephone	15.00	15.00
	1.00 DAY	Rig Support	55.00	55.00
	4.00 HR	Triplex Pump	85.00	340.00
	1.00 DAY	Fuel	80.00	80.00
	1.00 DAY	Rig Supervisor - Daylight Operations	350.00	350.00
	4.00 HR	Rig Supervisor - Additional	50.00	200.00
		Work Ticket Subtotal		3,505.00
1/31/03 6205788				
	10.00 HR	300 Series: Double Derrick (DLO)	180.00	1,800.00
	4.00 HR	Crew Travel	120.00	480.00
	1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
	1.00 DAY	Cellular Telephone	15.00	15.00
	1.00 DAY	Rig Support	55.00	55.00
	4.00 HR	Triplex Pump	85.00	340.00
	1.00 DAY	Fuel	80.00	80.00
	1.00 DAY	Rig Supervisor - Daylight Operations	350.00	350.00
	4.00 HR	Rig Supervisor - Additional	50.00	200.00
		Work Ticket Subtotal		3,415.00
		Non-Taxable Subtotal		15,296.00
		Invoice Total		15,296.00

QMS: Net 30 days from date of invoice, interest at rate of 1.5% per month will be charged on any past due balance. Reasonable Attorney fees charged on collections.



Terms: Net 30

Job # _____ WT # **6205784**
Yard Name / # Ranglo # 320 Date 1-27-03
S M T W T F S

Directions to location

Depth

County

AFE #

Contract#

Cost Center #

Line Item Ref

Customer Satisfaction: ☐ Meets Expectation ☐ Exceeds Expectation ☐ Please contact me

Key Energy Services, Inc.
Rig Services
Remit to: P.O. Box 6364
Dallas, TX 75267-6364



Terms: Net 30

Job #

WT # 6205785

Yard Name # Ranger 320

Date 1-28-03

S M T W T F S

WELL TYPE CODE

☐ OPRD ☐ GPRD ☐ CPRD ☐ OTHR ☐ H2OI ☐ CO2I ☐ STMI
JOB TYPE CODE
☐ MNTR ☐ PLGA ☐ CMPL ☒ WRKO ☐ DRLL ☐ OTHR

Customer Name/ Number

Bill to

Ship to

PO #

PayKey #

Directions to location

AFE #

Cost Center #

Job Complete? ☐ Y ☐ N

Unit/ Asset#

Lease/ Well

Legal Description

Depth

Contact Steve Cannon

Phone Number 110-770-2766

County L. L. L. UT

Contract#

Line Item Ref

Start	End	Work Description	Rod Record	Tubing Record
5:00	7:00A	Crew TRAVEL		
7:00A		DIORSE ON WELL BLEED DOWN WELL, RAN NOTCHED COLLAR, SAFETY VALVE 2 JTS 2 3/8, SAFETY JT, SAFETY VALVE 6 JTS 2 3/8, BALER 4 POP, 170 JTS 2 3/8, PICK UP 4 JTS 2 3/8 TAGGED, PUMP 100 BBLs DOWN 35G, W/BALER, POOH TO CHECK VALVES, L/D NOTCH COLLAR, P/V RETRIEVAL TOOL, SAFETY VALVE, 2 JTS, SAFETY VALVE, 6 JTS, BALER 4 POP, 174 JTS, T1H, TAGGED W/BALER, PUMPED 100 BBLs, MADE 130' POOH, 90' Sand removed, PUMPED OFF		
5:30P		RETRIEVAL TOOL POOH NOTCH CORNER T1H		
5:30	7:30P	TRAVEL		
Tailgate Safety Meeting 350 - TRAPPING PIPE			Start Mileage	End Mileage
Safety Officer			State	State

Class	Employee #	Employee Name/ Signature	Rig Hours	Travel Hours	Down	Other	Breaks	Total
Oper	5	C. HANCOCK	10.5	4	0			14.5
PLS	P	MESSENGER	10.5	4	0			14.5
PLS	C	MILLER	10.5	4	0			14.5
Firs								
Sup'v	M	HANCOCK	10.5	4	0			14.5

I certify that the time as shown above is a true statement of the hours I have worked, & that I have not had, or witnessed, an accident or injury during this period unless indicated below.

Accident / Down Time Details:

Unit #	Work Code	Description	Qty	Rate	Total	Unit #	Work Code	Description	Qty	Rate	Total
922		Unit & Crew	0.5	180.00	80.00			Back-off Tool			
		Travel Time	4	120.00	480.00			Fishing Tools			
		Vehicle	1	95.00	95.00			Standing Valve			
		Standby						H2 S Equipment			
		AB60 Overtime (CA Only)				410072		TIW Valve			
		Additional Labor						Pipe Dope	25.00	25.00	
		OTE (Per Diem)						Swab Cup 12 3/8" 2 7/8"			
		Permits						Oil Savor Rubbers			
		Trucking						Tubing Wiper Rubbers			
		Mobile Phone/ Communication	1	15.00	15.00			Stripper Rubbers Rod Tbg			
		Environmental Charges	1	55.00	55.00			3rd Party Charges			
		Enviro-Vat Units						Fuel	1	80.00	80.00
		BOP						supu	1	350.00	350.00
		Tongs Rod Tbg						Truck / supu		50.00	200.00
		Power Swivel									
		Mud Tank									
		Pipe Racks pump + tank	4	85.00	340.00						
		Cat Walks									
		Rig Mats									

Sub-Total Surcharges Sales Tax Ticket Total 3530.00

Key Approval/ Date

Customer Approval/ Date

**Job #**

WT # 6205786

Yard Name / # RANGE LY 320

-Date 1-27-63

S M T W T F S

WELL TYPE CODE

☐ OPRD ☒ GPRD ☐ CPRD ☐ OTHR ☐ H2O ☐ CO2 ☐ STMI**JOB TYPE CODE**

☐ MNTR ☐ PLGA ☐ CMPL ☒ WRKQ ☐ DRLL ☐ OTHR

Customer Name/ Number CARBON ENERGY

Bill to _____

Ship to _____

PO # _____ AFF # _____

PayKey # Cost Center #

Directions to location

Job Complete? ☐ Y ☐ N **Unit/ Asset#**

Lease/Well MAIN CANYON 2-8-15-33

Legal Description SWSE Sec 8 15S 23E

Depth

Contact STEVE CORMACK

Phone Number 770-270-2426

County Yinton YT

Contract#

Line Item Ref

Start	End	Work Description	Rod Record	Tubing Record
500	700	Crew Travel		
700	900	Open up well T/H w/ TBG Bail on sand made 15' stored making hole pool w/ TBG. clean sand out of TBG about 45		
900	1100	T/H m.u. Ret tool F/H w/ 179 Jts Rig up pump and try to est circ. All circ lost until 6' to 55-96' couldn't circ. Pool w/ 120' open		
300		up pump & Tank	Pump (In)	
300	500	Crew Travel	Pump (Out)	
			Bailing Record	
Tailgate Safety Meeting			Start Mileage	End Mileage
			State	State
Safety Officer				

Class	Employee #	Employee Name/ Signature	Rig Hours	Travel Hours	Down	Other	Breaks	Total
Oper	S	Chacon	8	4				12
Drks	P	Messinger	8	4				12
Firs	C	Miller	8	4				12
Firs								
	S	Sanders						
Sup'v	A	HAVERBACK	8	4				12

☐ I certify that the time as shown above is a true statement of the hours I have worked, & that I have not had, or witnessed, an accident or injury during this period unless indicated below.

Accident / Down Time Details:

[illegible]

RECEIVED

~~MAY 14 2003~~

DIV. OF OIL, GAS & MINING

Sub-Total		Surcharges		Sales Tax	1/11	Ticket Total	3080
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Key Approval/ Date:

Customer Approval/ Date

Customer Approval/ Date

Key Energy Services, Inc.
Rig Services
Remit to: P.O. Box 676364
Dallas, TX 75267-6364

Terms: Net 30

Job # _____ WT # **6205788**
Yard Name / # **Rangley #320** Date **1-31-03**
Job Complete? ☐ YES ☒ NO Unit/ Asset# **922**
S M T W T F S

WELL TYPE CODE

☐ OPRD ☒ GPRD ☐ CPRD ☐ OTHR ☐ H2OI ☐ CO2I ☐ STMI
JOB TYPE CODE
☐ MINTR ☐ PLGA ☐ CMPL ☒ WRKO ☐ DRLL ☐ OTHR

Lease/ Well **Main Canyon 248-15-23**
Legal Description **Sec 8 T15-23E** Depth _____
Customer Name/ Number **Carbon Energy Corp** Contact **Steve Cormack**
Phone Number **970-270-2926**
County **Uintan UT**
Contract# _____
Line Item Ref _____

Bill to _____
Ship to _____
PO # _____ AFE # _____
PayKey # _____ Cost Center # _____
Directions to location **T660 Csq Uac**

Start	End	Work Description	Rod Record	Tubing Record
500	700	Crew Travel		
700	500	MU. Overshot. Bump sub 5' out 31 T.H. Rig pump pump 54 BB's down the conduit later on. POOH w/ T66 L.D. overshot MU shoe w/ wire welded in T.H. R.U. pump equip circ and 40 8" circ clean. POOH L.D. shoe T.H. w/ overshot S.W. I.F.N		
500	700	Crew Travel		
			Pump (In)	
			Pump (Out)	
			Bailing Record	
			Start Mileage	End Mileage
			State	State
		Tailgate Safety Meeting		
		Safety Officer		

Class	Employee #	Employee Name/ Signature	Rig Hours	Travel Hours	Down	Other	Breaks	Total
Oper	5	Shacon	10	4				14
Drks		P. Mesinger	10	4				14
Firs		C. Miller	10	4				14
Firs								
Sup'v	5	Sanders, Scott Sanders	10	4				14

☐ I certify that the time as shown above is a true statement of the hours I have worked, & that I have not had, or witnessed, an accident or injury during this period unless indicated below.

Accident / Down Time Details:

Unit #	Work Code	Description	Qty	Rate	Total	Unit #	Work Code	Description	Qty	Rate	Total
		Unit & Crew	10	180	1800			Back-off Tool			
		Travel Time	4	120	480			Fishing Tools			
		Vehicle	1	95	95			Standing Valve			
		Standby						H2 S Equipment			
		AB60 Overtime (CA Only)						TIW Valve			
		Additional Labor						Pipe Dope			
		OTE (Per Diem)						Swab Cups 2 3/8" <input type="checkbox"/> 2 7/8"			
		Permits						Oil Savor Rubbers			
		Trucking						Tubing Wiper Rubbers			
		Mobile Phone/ Communication	1	15	15			Stripper Rubbers <input type="checkbox"/> Rod <input type="checkbox"/> Tbg			
		Environmental Charges	1	55	55			3rd Party Charges			
		Enviro-Vat Units						Fuel	1	80	80
		BOP						Supv.	1	350	350
		Tongs <input type="checkbox"/> Rod <input type="checkbox"/> Tbg						Supv. Travel	4	50	200
		Power Swivel									
		Mud Tank pump + Tank	4	85	340						
		Pipe Racks									
		Cat Walks									
		Rig Mats									

RECEIVED
MAY 14 2003
DIV. OF OIL, GAS & MINING

Sub-Total _____ Surcharges _____ Sales Tax _____ Ticket Total **3115**
Key Approval/ Date **Scott Sanders** Customer Approval/ Date **Steve Cormack**



Key Energy Services, Inc.

(970) 675-8281

(970) 675-8286 (fax)

INVOICE DATE

02/14/03

910775

Cust. No.

2811

Rig No.

922

Well No.

2-8-15-23

INVOICE NO.

320910775

Lease

MAIN CANYON

CARBON ENERGY CORPORATION
700 BROADWAY STE 1150
DENVER CO 80290

NEW REMITTANCE ADDRESS:

Key Energy Services, Inc.
P.O. Box 676364
Dallas, TX 75267-6364

Tkt Date	Tkt #	Description/Items	Price	Totals
2/03/03 6205789				
10.50	HR	300 Series: Double Derrick (DLO)	180.00	1,890.00
4.00	HR	Crew Travel	120.00	480.00
1.00	DAY	Crew/Supervisor Vehicle	95.00	95.00
1.00	DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00
1.00	DAY	Cellular Telephone	15.00	15.00
1.00	DAY	Rig Support	55.00	55.00
4.00	HR	Triplex Pump	85.00	340.00
1.00	TRP	Thread Dope	25.00	25.00
1.00	DAY	Fuel	80.00	80.00
1.00	DAY	Rig Supervisor - Daylight Operations	350.00	350.00
2.00	HR	Rig Supervisor - Additional	50.00	100.00
		Work Ticket Subtotal		3,520.00
2/04/03 6205790				
11.00	HR	300 Series: Double Derrick (DLO)	180.00	1,980.00
4.00	HR	Crew Travel	120.00	480.00
1.00	DAY	Crew/Supervisor Vehicle	95.00	95.00
1.00	DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00
1.00	DAY	Cellular Telephone	15.00	15.00
1.00	DAY	Rig Support	55.00	55.00
1.00	DAY	Equipment Standby, Other Standby	100.00	100.00
1.00	TRP	Thread Dope	25.00	25.00
1.00	DAY	Fuel	80.00	80.00
1.00	DAY	Rig Supervisor - Daylight Operations	350.00	350.00
2.00	HR	Rig Supervisor - Additional	50.00	100.00
1.00	SET	Tong / Slip Die(s)	300.00	300.00
		Work Ticket Subtotal		3,670.00
2/05/03 6205791				
10.00	HR	300 Series: Double Derrick (DLO)	180.00	1,800.00

TERMS: Net 30 days from date of invoice, interest at rate of 1.5% per month will be charged on any past due balance. Reasonable Attorney fees charged on collections.

C



Key Energy Services, Inc.

(970) 675-8281

(970) 675-8286 (fax)

INVOICE DATE

02/14/03

910775

Cust. No.

2811

Rig No.

922

Well No.

2-8-15-23

INVOICE NO.
320910775

Lease
MAIN CANYON

CARBON ENERGY CORPORATION
700 BROADWAY STE 1150
DENVER CO 80290

NEW REMITTANCE ADDRESS:

**Key Energy Services, Inc.
P.O. Box 676364
Dallas, TX 75267-6364**

Tkt Date	Tkt #	Description/Items	Price	Totals
	4.00 HR	Crew Travel	120.00	480.00
	1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
	1.00 DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00
	1.00 DAY	Cellular Telephone	15.00	15.00
	1.00 DAY	Rig Support	55.00	55.00
	1.00 DAY	Equipment Standby, Other Standby	100.00	100.00
	4.00 EA	Swab Cup (SC)	26.00	104.00
	1.00 EA	Oil Saver Rubbers (OSR)	12.00	12.00
	1.00 DAY	Fuel	80.00	80.00
	1.00 DAY	Rig Supervisor - Daylight Operations	350.00	350.00
	2.00 HR	Rig Supervisor - Additional	50.00	100.00
		Work Ticket Subtotal		3,281.00

2/06/03 6205792

	9.50 HR	300 Series: Double Derrick (DLO)	180.00	1,710.00
	4.00 HR	Crew Travel	120.00	480.00
	1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
	1.00 DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00
	1.00 DAY	Cellular Telephone	15.00	15.00
	1.00 DAY	Rig Support	55.00	55.00
	1.00 DAY	Equipment Standby, Other Standby	100.00	100.00
	10.00 EA	Swab Cup (SC)	26.00	260.00
	1.00 EA	Oil Saver Rubbers (OSR)	12.00	12.00
	1.00 DAY	Fuel	80.00	80.00
	1.00 DAY	Rig Supervisor - Daylight Operations	350.00	350.00
	4.00 HR	Rig Supervisor - Additional	50.00	200.00
		Work Ticket Subtotal		3,447.00

2/07/03 6205793

	10.50 HR	300 Series: Double Derrick (DLO)	180.00	1,890.00
	4.00 HR	Crew Travel	120.00	480.00
	1.00 DAY	Crew/Supervisor Vehicle	95.00	95.00
	1.00 DAY	Rig Crewman - OTE (Per Diem)	90.00	90.00

MS: Net 30 days from date of invoice, interest at rate of 1.5% per month will be charged on any past due balance. Reasonable Attorney fees charged on collections.



Key Energy Services, Inc.

(970) 675-8281

(970) 675-8286 (fax)

INVOICE DATE

02/14/03

910775

Cust. No.

2811

Rig No.

922

Well No.

2-8-15-23

INVOICE NO.

320910775

Lease

MAIN CANYON

CARBON ENERGY CORPORATION
700 BROADWAY STE 1150
DENVER CO 80290

NEWREMITTANCEADDRESS:

**Key Energy Services, Inc.
P.O. Box 676364
Dallas, TX 75267-6364**

Tkt Date	Tkt #	Description/Items	Price	Totals
1.00 DAY		Cellular Telephone	15.00	15.00
1.00 DAY		Rig Support	55.00	55.00
14.00 EA		Swab Cup (SC)	26.00	364.00
1.00 EA		Oil Saver Rubbers (OSR)	12.00	12.00
1.00 DAY		Fuel	80.00	80.00
1.00 DAY		Rig Supervisor - Daylight Operations	350.00	350.00
2.00 HR		Rig Supervisor - Additional	50.00	100.00
		Work Ticket Subtotal		3,531.00
2/08/03 6205794				
2.50 HR		300 Series: Double Derrick (DLO)	180.00	450.00
2.00 HR		Crew Travel	120.00	240.00
1.00 DAY		Crew/Supervisor Vehicle	95.00	95.00
2.00 HR		Rig Supervisor - Additional	50.00	100.00
		Work Ticket Subtotal		885.00
		Non-Taxable Subtotal		18,334.00
		Invoice Total		18,334.00

MS: Net 30 days from date of invoice, interest at rate of 1.5% per month will be charged on any past due balance. Reasonable Attorney fees charged on collections.

Customer Approval/ Date

Customer Approval/ Date _____



Terms: Net 30

Yard Name / # Angle 320 Date _____

Lease/Well Main Canyon Fld 2-8-15-23

Legal Description SAC 8 T15S R23E Depth 8230

☐ OPRD ☒ GPRD ☐ CPRD ☐ OTHR ☐ H2O1 ☐ CO2 ☐ STMI

JOB TYPE CODE*
☐ MNTR ☐ PLGA ☐ CMPL ☒ WRKO ☐ DRLL ☐ OTHR

Customer Name/ Number Carbon Energy

Bill to _____ Phone Number 870 270 2921

Ship to _____ County Utah UT

PO # _____ AFE # _____ Contract# _____

PayKey #	Cost Center #	Line Item Ref
----------	---------------	---------------

Directions to location C-54 AS, 90

Class	Employee #					Employee Name/ Signature	Rig Hours	Travel Hours	Down	Other	Breaks	Total
Oper	S					Chacon	10	4				14
Drks	P					Messenger	10	4				14
Firs	C					Miller	10	4				14
Firs												
Sup'v	S					Sanders						

Accident / Down Time Details:

[illegible]

RECEIVED

~~MAY 14 2003~~

DIV. OF OIL, GAS & MINING

Sub-Total		Surcharges		Sales Tax	11.00	Ticket Total	3281.00
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Key Approval/ Date: Scott Scholert

Customer Approval/ Date 12/10/14

Remit to: P.O. Box 676364
Dallas, Tx 75267-6364



WT #

6205792

Yard Name / # Rangley 320

Date 7-6-03

S M T W T F S

Job Complete? ☐ Y ☐ N Unit/ Asset# 922

WELL TYPE CODE

☐ OPRD ☒ GPRD ☐ CPRD ☐ OTHB ☐ H2O ☐ CO2 ☐ STMI**JOB TYPE CODE**☐ MNTR ☐ PLGA ☐ CMPL ☒ WRKO ☐ DRLL ☐ OTHR

Lease/Well Man Canyon Fed 2-8-15-23

Legal Description Sec 8 T15S R23E Depth 8830

Customer Name/ Number Carbon Energy

Contact Steve Carmack

Bill to _____ Phone Number _____

Phone Number _____
County Yinton YT

PO # _____ AFE # _____

Contract#

PayKey #	Cost Center #
----------	---------------

Contract# _____
Line Item Ref

Directions to location C98/80 TBG VAC

Class	Employee #					Employee Name/ Signature	Rig Hours	Travel Hours	Down	Other	Breaks	Total
Oper	S	Chacon					9.5	4	1			14.5
Drks	P	Mesinger					9.5	4	1			14.5
Firs	C	Miller					9.5	4	1			14.5
Firs												
									1/11	2/20		
Sup'v	S	Sanders										



Terms: Net 30

Job Complete? ☐ Y ☐ N Unit/ Asset# 922
Lease/ Well Main Canyon Fed 2-8-15-23
Legal Description Sec 8 T15S R23E Depth 8830
Corp Contact Steve Cormack
Phone Number 970 270 2926
County Uintah UT
Contract#
Line Item Ref

☐ OPRD ☒ GPRD ☐ CPRD ☐ OTHR ☐ H2OI ☐ CO2I ☐ STMI
JOB TYPE CODE*
☐ MNTR ☐ PLGA ☐ CMPL ☒ WRKO ☐ DRLL ☐ OTHR

Contact Steve Cormack

Ship to _____ County Utah UT

PO # _____ AFE # _____

PayKey # _____ Cost Center # _____

Directions to location Csg 260 706 UAC

Class	Employee #	Employee Name/ Signature	Rig Hours	Travel Hours	Down	Other	Breaks	Total
Oper	S	Chacon	10.5	4				14.5
Drks	A	Mesinger	10.5	4				14.5
Firs	C	Miller	10.5	4				14.5
Firs								
Sup'v	S	Sanders			1/11	2/12		

Accident / Down Time Details:

Unit #	Work Code	Description	Qty	Rate	Total	Unit #	Work Code	Description	Qty	Rate	Total
922		Unit & Crew	10 1/2	180	1890			Back-off Tool			
		Travel Time	4	120	480			Fishing Tools			
22		Vehicle	1	95	95			Standing Valve			
		Standby						H2 S Equipment			
		AB60 Overtime (CA Only)						TIW Valves			
		Additional Labor						Pipe Dope			
		OTE (Per Diem)	1	90	90			Swab Cups <input type="checkbox"/> 2 3/8" <input type="checkbox"/> 2 7/8"	14	26	364
		Permits						Oil Savor Rubbers	1	12	12
		Trucking						Tubing Wiper Rubbers			
08		Mobile Phone/ Communication	1	15	15			Stripper Rubbers <input type="checkbox"/> Rod <input type="checkbox"/> Tbg			
		Environmental Charges	1	55	55			3rd Party Charges			
		Enviro-Vat Units						Fuel		80	80
		BOP						Supv		350	350
		Tongs <input type="checkbox"/> Rod <input type="checkbox"/> Tbg				08		Supv Travel		50	100
		Power Swivel									
		Mud Tank									
		Pipe Racks									
		Cat Walks									
		Rig Mats									
Sub-Total		Surcharges		Sales Tax		Ticket Total		3531			

Customer Approval/ Date _____

RECEIVED
MAY 14 2003
OFFICE OF OIL, GAS & MINING



Terms: Net 30

Job Complete? ☒ Y ☐ N Unit/ Asset# 122 S M T W T F S
Lease/ Well MAIN CANYON FEA 2-8-15-23
Legal Description SC 8 T15S R23E Depth 8830

☐ OPRD ☒ GPRD ☐ CPRD ☐ OTHR ☐ H2OI ☐ CO2I ☐ STMI
JOB TYPE CODE
☐ MNTR ☐ PLGA ☐ CMPL ☒ WRKO ☐ DRLL ☐ OTHR

Customer Name/ Number CREA ENERGY CORP

Bill to _____
Ship to _____
Contact Steve Smith
Phone Number 110-210-2126
County UNITAH, UTAH

PO # _____ AFE # _____ Contract# _____
PayKey # _____ Cost Center # _____ Line Item Ref _____

Directions to location

Class	Employee #					Employee Name/ Signature	Rig Hours	Travel Hours	Down	Other	Breaks	Total	
Oper	S	C	H	A	C	O	N	Steve Crocon	2.5	2			4.5
Drks	P	M	E	S	I	N	G	Paul Messinger	2.5	2			4.5
Firs	C	M	I	L	L	E	R	Char Miller	2.5	2			4.5
Firs													
nc#	6	2	0	5	7	9	4						
Sup/v	M	H	A	N	C	O	C	Michael C. Hancock	2.5	2	1 hr	2 hr	4.5

Accident / Down Time Details:

Unit #	Work Code	Description	Qty	Rate	Total	Unit #	Work Code	Description	Qty	Rate	Total
22		Unit & Crew	2.5	180.00	450.00			Back-off Tool			
		Travel Time	2	120.00	240.00			Fishing Tools			
22		Vehicle	1.0	95.00	95.00			Standing Valve			
		Standby						H2 S Equipment			
		AB60 Overtime (CA Only)						TIW Valves			
		Additional Labor						Pipe Dope			
		OTE (Per Diem)						Swab Cups <input type="checkbox"/> 2 3/8" <input type="checkbox"/> 2 7/8"			
		Permits						Oil Savor Rubbers			
		Trucking						Tubing Wiper Rubbers			
		Mobile Phone/ Communication						Stripper Rubbers <input type="checkbox"/> Rod <input type="checkbox"/> Tbg			
		Environmental Charges						3rd Party Charges			
		Enviro-Vat Units						Fuel			
		BOP				08		SUPERVISOR TRAVEL	2	50.00	100.00
		Tongs <input type="checkbox"/> Rod <input type="checkbox"/> Tbg									
		Power Swivel									
		Mud Tank									
		Pipe Racks									
		Cat Walks									
		Rig Mats									

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DIV. OF OIL, GAS & MINING

RECEIVED
MAY 14 2003

~~DIV. OF OIL, GAS & MINING~~

Sub-Total		Surcharges		Sales Tax		Ticket Total	885.00
-----------	--	------------	--	-----------	--	--------------	--------

Key Approval/ Date

Customer Approval/ Date _____

INVOICE



Key Energy Services, Inc.
(970) 675-8281
(970) 675-8286 (fax)

900016

INVOICE DATE

02/28/03

910875

Cust. No. 2811

Rig No. 515

Well No. 2-8

INVOICE NO. 320910875

Lease MAIN CANYON

NEW REMITTANCE ADDRESS:

Key Energy Services, Inc.
P.O. Box 676364
Dallas, TX 75267-6364

CARBON ENERGY CORPORATION
700 BROADWAY STE 1150
DENVER CO 80290

Tkt Date	Tkt #	Description/Items	Price	Totals
2/19/03	6309347			
10.00 HR		100 Series: Swab Unit	106.00	1,060.00
2.00 HR		Crew Travel	88.00	176.00
1.00 DAY		Crew/Supervisor Vehicle	95.00	95.00
1.00 DAY		Cellular Telephone	15.00	15.00
3.00 EA		Swab Cup (SC)	35.00	105.00
1.00 EA		Oil Saver Rubbers (OSR)	12.00	12.00
1.00 DAY		Fuel	45.00	45.00
1.00 DAY		Rig Support	55.00	55.00
		Work Ticket Subtotal		1,563.00
2/20/03	6309348			
7.00 HR		100 Series: Swab Unit	106.00	742.00
4.00 HR		Crew Travel	88.00	352.00
1.00 DAY		Crew/Supervisor Vehicle	95.00	95.00
1.00 DAY		Cellular Telephone	15.00	15.00
5.00 EA		Swab Cup (SC)	35.00	175.00
1.00 DAY		Fuel	45.00	45.00
1.00 DAY		Rig Support	55.00	55.00
		Work Ticket Subtotal		1,479.00
2/21/03	6309349			
1.50 HR		100 Series: Swab Unit	106.00	159.00
2.00 HR		Crew Travel	88.00	176.00
1.00 DAY		Crew/Supervisor Vehicle	95.00	95.00
1.00 DAY		Cellular Telephone	15.00	15.00
		Work Ticket Subtotal		445.00
		Non-Taxable Subtotal		3,487.00
		Invoice Total		3,487.00

MAR 03 2003

REC'D

APPVL

WELL #2-8-15-23 AFE CR. 3003

1701-53

ACCOUNTING CODE

BILL PARTNERS (Y) or N

TERMS: Net 30 days from date of invoice, interest at rate of 1.5% per month will be charged on any past due balance. Reasonable Attorney fees charged on collections.



Terms: Net 30

Job #

WT#

6309349

Yard Name / #

Date 2/21/03
S M T W T F S

WELL TYPE CODE

☐ OPRD ☐ GPRD ☐ CPRD ☐ OTHR ☐ H2O1 ☐ CO21 ☐ STMI

JOB TYPE CODE

☐ MNTR ☐ PLGA ☐ CMPL ☒ WRKO ☐ DRLL ☐ OTHR

Customer Name/ Number

Bill to

Ship to

PO #

PayKey #

Directions to location

Job Complete? ☐ Y ☐ N Unit/Asset# 9157

Lease Well Wheat Canyon 2-8

Legal Description

Depth

Contact

Phone Number

County Montcalm

AFE #

Contract#

Cost Center #

Line Item Ref

Start	End	Work Description	Red Record	Tubing Record
6:00	8:00	Iron travel		
8:00	9:30	check well. Well was still going rigged down. Chained up. moved to 15' 8."		
			Pump (In)	
			Pump (Out)	
			Bailing Record	
			Start Mileage	End Mileage
			State	State
Tailgate Safety Meeting				
Safety Officer				

Class	Employee #						Employee Name/Signature	Rtg Hours	Travel Hours	Down	Other	Breaks	Total
Oper							Dan Scott	1.5	2				3.5
Drks													
Firs							J. B. Partridge	1.5	2				3.5
Firs													
Sup'v													

☐ I certify that the time as shown above is a true statement of the hours I have worked, & that I have not had, or witnessed, an accident or injury during this period unless indicated below.

Accident / Down Time Details:

Unit #	Work Code	Description	Qty	Rate	Total	Unit #	Work Code	Description	Qty	Rate	Total
415		Unit & Crew	1.5	106	159			Back-off Tool			
		Travel Time	2	88	176			Fishing Tools			
		Vehicle	1	95	95			Standing Valve			
		Standby						H2 S Equipment			
		AB60 Overtime (CA Only)						TIW Valves			
		Additional Labor						Pipe Dope			
		OTE (Per Diem)						Swab Cups <input type="checkbox"/> 2 3/8" <input type="checkbox"/> 2 7/8"			
		Permits						Oil Saver Rubbers			
		Trucking						Tubing Wiper Rubbers			
		Mobile Phone/ Communication	1	15	15			Stripper Rubbers <input type="checkbox"/> Rod <input type="checkbox"/> Tbg			
		Environmental Charges						3 rd Party Charges			
		Enviro-Vat Units						Fuel			
		BOP									
		Tongs <input type="checkbox"/> Rod <input type="checkbox"/> Tbg									
		Power Swivel									
		Mud Tank									
		Pipe Racks									
		Cat Walks									
		Rig Mats									

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MAY 14 2003

DIV. OF OIL, GAS & MINING

Sub-Total	2445.00	Surcharges		Sales Tax	0.11	Ticket Total	
-----------	---------	------------	--	-----------	------	--------------	--

Key Energy Services, Inc.
Rig Services
Remit to: P.O. Box 676364
Dallas, Tx 75267-6364



Job # _____ WT # **6309348**
Yard Name / # _____ Date **2/20/03**
S M T W T F S

Job Complete? ☐ Y ☒ N Unit/ Asset# **915**
Lease/ Well **Blanco Canyon 2-8**
Legal Description _____ Depth _____
Customer Name/ Number **Carbon Energy Corp** Contact _____
Bill to _____ Phone Number _____
Ship to _____ County **Blanco Co. TX**
PO # _____ AFE # _____ Contract# _____
PayKey # _____ Cost Center # _____ Line Item Ref _____
Directions to location _____

Start	End	Work Description	Rod Record	Tubing Record
6:30	8:30	Crew / meet		
8:30	3:30	pulling up tools. used in holes with 1/2 in sinker bar. Swabbed on well. Made 3 swab runs. quit turning up swab cups so far. well started to flow. blow well to test. made sure well was going. left well going to tank.		
3:30	5:30	Crew / meet		
Tailgate Safety Meeting			Start Mileage	End Mileage
Safety Officer			State	State

Class	Employee #	Employee Name/ Signature	Rig Hours	Travel Hours	Down	Other	Breaks	Total
Oper		<i>Dick Scott</i>	7	4				11
Drks								
Firs		<i>G. B. Partridge</i>	7	4				11
Firs								
Sup'v								

☐ I certify that the time as shown above is a true statement of the hours I have worked, & that I have not had, or witnessed, an accident or injury during this period unless indicated below.

Accident / Down Time Details:

Unit #	Work Code	Description	Qty	Rate	Total	Unit #	Work Code	Description	Qty	Rate	Total
915		Unit & Crew	7	106	742			Back-off Tool			
		Travel Time	4	88	352			Fishing Tools			
		Vehicle	1	95	95			Standing Valve			
		Standby						H2 S Equipment			
		AB60 Overtime (CA Only)						TIW Valves			
		Additional Labor						Pipe Dope			
		OTE (Per Diem)						Swab Cups 1 1/2 3/8" 2 7/8"	5	35	175
		Permits						Oil Saver Rubbers			
		Trucking						Tubing Wiper Rubbers			
		Mobile Phone/ Communication	1	15	15			Stripper Rubbers 1/2 Rod 1/2 Tbg			
		Environmental Charges						3rd Party Charges			
		Enviro-Vat Units						Fuel Diesel	1	45	45
		BOP						Support	1	55	55
		Tongs <input type="checkbox"/> Rod <input type="checkbox"/> Tbg									
		Power Swivel									
		Mud Tank									
		Pipe Racks									
		Cat Walks									
		Rig Mats									
Sub-Total		1,479.00	Surcharges			Sales Tax			Ticket Total		

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MAY 14 2003

DIV. OF OIL, GAS & MINING



Terms: Net 30

Job #

WT #

6309347

Yard Name / #

Date 2/15/08

Job Complete? ☐ Y ☒ N Unit/ Asset# 915- S M T W T F S

Lease/Well Macon Canyon 2-9

Legal Description

Depth

WELL TYPE CODE

☐ OPRD ☐ GPRD ☐ CPRD ☐ OTHR ☐ H2O1 ☐ CO21 ☐ STMI

JOB TYPE CODE

☐ MNTR ☐ PLGA ☐ CMPL ☒ WRKO ☐ DRLL ☐ OTHR

Customer Name/ Number

Bill to

Ship to

PO #

PayKey #

Directions to location

AFF #

Cost Center #

Contract#

Line Item Ref

Directions to location					
Start	End	Work Description	Rod Record	Tubing Record	
600	600	roadrigging from Kangel Co to Main Canyon 2-8. Rigged up rig poured New rope socket. changed out sister bars. Made 3 swab runs. first first run tore cup up. did not get any fluid. second run got back 1500 foot of fluid. tore up cups again. third run. started out of hole with 2000 foot of fluid. got out of hole with 1800 foot of fluid closed in well for night.			
			Pump (In)		
			Pump (Out)		
			Bailing Record		
600	600	New travel			
Tailgate Safety Meeting			Start Mileage	End Mileage	
			State	State	
Safety Officer					

Class	Employee #						Employee Name/Signature	Safety On/Off		Down	Other	Breaks	Total
								Rig Hours	Travel Hours				
Oper							Dick Scott	10	2				12
Drks													
Flrs							J. B. Parkridge	10	2				12
Flrs													
Sup'v													

☐ I certify that the time as shown above is a true statement of the hours I have worked, & that I have not had, or witnessed, an accident or injury during this period unless indicated below.

Accident / Down Time Details:

[illegible]



TRUCKING DIVISION
P.O. BOX 523
VERNAL, UTAH 84078
(435) 789-9510 (435) 789-2225
FAX (435) 789-9514

invoice

T 12162

CARBON ENERGY
1700 Broadway Ste. 1150
Denver, colo. 80290

DATE	NUMBER	PAGE	DUE DATE
2-10-03			

139550

DATE	TICKET	LOCATION	TRUCK	
2-7-03	46834	Main Canyon 2-8-15-23 travel to loc. load pump & tank haul to Key yard	J-80	\$920.00

FEB 12 2003
REC'D _____ APPVL mm 2/20
WELL UT-2022 AFE CA-3003
1701-32

Federal ID #: 87-0535762

Shipper's #: _____

Carrier's #: _____

Date: 2-7-03

TO:

Consignee

Street

Destination

Route:

FROM:

Shipper

Street

Origin

Zip

Driver:

Vehicle #:

[illegible]

**J-WEST OILFIELD SERVICE**

TRUCKING DIVISION
P.O. BOX 523
VERNAL, UTAH 84078
(435) 789-9510 (435) 789-2225
FAX (435) 789-9514

CARBON ENERGY
1700 Broadway Ste. 1150
Denver, Colo. 80290

invoice**T 12133**

DATE	NUMBER	PAGE	DUE DATE
1-29-03			

139091

DATE	TICKET	LOCATION	TRUCK	
1-27-03	46821	2-8 haul pump & tank	J-98	\$920.00

RECEIVED FEB - 4 2003REC'D _____ APPVL LM ^{2/4}WELL UT 0022 AFE CR 30031701-32
ACCOUNTING CODE

BILL PARTNERS Y or N

SUB TOTAL	\$920.00
TAX	
TOTAL	

\$920.00

J-West Trucking Inc.

P.O. Box 523
Vernal, Utah 84078
(435) 789-2225 - (435) 789-9510

Federal ID #: 87-0535762

BILL OF LADING**Nº 46821**

Shipper's #: _____

Carrier's #: _____

Date: 10-27-03

TO:

Consignee BONEVILLE FUEL CORP/Carbon
Street Energy
Destination 2-8

FROM:

Shipper
Street
Origin

Zip

Route:

Driver:

DARIN

Vehicle #:

J-98

	Description	Weight	Rate	Amount
	<u>HAULED PUMP & TANK FROM OLD LOC</u>			
	<u>TO NEW LOC & SET IN PLACE. THEN</u>			
	<u>RETURNED TO VERNAL.</u>			
<u>8</u>	<u>HRS TRUCK TIME</u>			<u>920</u>
	<u>Stu Lal</u>			

Remit to:

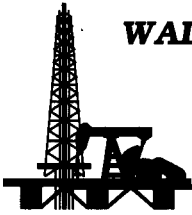
Address:

City: VT

State:

Zip:

TOTAL

**WALCK CONSULTING, INC.****Oil and Gas Consulting**

833 24½ Road

Grand Junction, CO 81505-9629

Office--(970) 243-7205

Fax-----(970) 241-1985

Fed Tax ID 84-1326899

*Providing quality supervision, archive, and engineering services
for Drilling, Completion and Production operations.*

Invoice

DATE	INVOICE #
2/10/2003	WIN-733

API #	TERMS	DUE DATE	REP
43-047-30735	Due on receipt	2/10/2003	SMC

PROJECT
Main Canyon 2-8

BILL TO
<u>Bonneville Fuels Corp.</u> <u>1700 Broadway, Suite 1150</u> <u>Denver, CO 80290</u>

DATE	ITEM	SERVICE DESCRIPTION	QTY	RATE	AMOUNT
2/9/2003	Completion	Completion Supervision, Carmack, 1-27 thru 2-7-03	10	550.00	5,500.00
2/9/2003	Cell Phone ??	Subcontractor Cell 5800 / 5900	100	0.40	40.00
2/9/2003	Mileage	Miles associated in travel to/from location	2,200	1.00	2,200.00
2/9/2003	Expenses	Motel / Grocery / Land line1	10	55.00	550.00
2/9/2003	Sat.Time 2	Global Star Air time 124:52 / 128.52	240	1.50	360.00

COPY

R N Industries
P.O. Box 98
Roosevelt, UT 84066

Invoice

Date	Invoice #
2/12/2003	8140

Bill To
Carbon Energy Corporation 1700 Broadway, Suite 1150 Denver, Colorado 80290

LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Main Canyon 2-8-15-23	2/7/2003	15537	170	0.85	144.50
Well Sub total					144.50
Trapp Springs 6-35-14-23	2/8/2003	15528	73	0.85	62.05
Well Sub total					62.05

RECEIVED FEB 20 2003

Total \$206.55

Balance Due \$206.55

R. N. I

15537

R. N. Industries
Glen Bench Facility
Water Disposal
State Approved

(435) 722-2800
Mobile (435) 823-6196

P.O. Box 98
Roosevelt, Utah 84066

Date 2-7-03

Oil Company Carbon Energy

Location Main Canyon 2-8-15-23

Trucking Company RNI

Truck No. 22-22A

Driver Glenn

Number Barrels 170

☐ Production Water

☐ Pit Water

☐ Other Flowback

RN Industries Trucking

P.O. Box 98

Roosevelt, UT 84066

Invoice

Date	Invoice #
2/13/2003	3662

Bill To

Carbon Energy Corporation
1700 Broadway, Suite 1150
Denver, Colorado 80290

LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Trapp Springs 6-35-14-23	2/8/2003	20393	7.5	75.00	562.50
Well Sub total					562.50
Main Canyon 2-8-15-23	2/7/2003	20389	8.5	75.00	637.50
	2/8/2003	20392	4.5	75.00	337.50
Well Sub total					975.00
Banton Ridge 15-19D	2/11/2003	20436	9	75.00	675.00
	2/11/2003	20803	9	75.00	675.00
	2/11/2003	20558	9	75.00	675.00
	1/31/2003	21577	16	60.00	960.00
fresh			600	0.14	84.00
	1/30/2003	20423	13	75.00	975.00
			34	60.00	2,040.00
fresh			1,015	0.14	142.10
Well Sub total					6,226.10

Total \$7,763.60

Balance Due \$7,763.60

R. N. IndustriesBox 98 · Roosevelt, Utah 84066
Office 722-2800 · Cell 823-6196**WATER HAULING TICKETS**

Well Location

Carbon Energy
Main Canyon
2-8-15-23Truck No. 22-22ADriver Glenn

No 20389

FROM Flat tank + Prod. Tank TO Disposal

Date	Oil Bbls.	Water Bbls.	Starting Time	.am. p.m.	Stop Time	.am. p.m.	Hrs.	
2-7-03		170	Starting Time	.am. p.m.	Stop Time	.am. p.m.	8 1/2	Empty Flat tank (150 BBL)
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		Top off from Prod. tank (20 BBL)
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		Top: 3'5" Bottom: 2'6"
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		Seal off: 9-7 53/67
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		Seal on: 02113

Comments

@75°/hr

TOTAL BBLs.	170	GALLONS	TOTAL HOURS	8 1/2	TOTAL \$	637.50
-------------	-----	---------	-------------	-------	----------	--------

Signature

Glenn

STE

R. N. IndustriesBox 98 · Roosevelt, Utah 84066
Office 722-2800 · Cell 823-6196**WATER HAULING TICKETS**

Well Location

Carbon Energy
Main Canyon
2-8-15-23Truck No. 22-22ADriver Glenn

No 20392

FROM Prod tank TO Hot oil truck

Date	Oil Bbls.	Water Bbls.	Starting Time	.am. p.m.	Stop Time	.am. p.m.	Hrs.	
2-8-03		73	Starting Time	.am. p.m.	Stop Time	.am. p.m.	4 1/2	Transfer Flow back from prod. tank on 2-8-15-23 to Hot Oil truck on 4-35-14-23
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		Top: 6'0" Bottom: 1'4"
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		Seal off: 02113
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		Seal on: 19090

Comments

@75°/hr

TOTAL BBLs.	73	GALLONS	TOTAL HOURS	4 1/2	TOTAL \$	337.50
-------------	----	---------	-------------	-------	----------	--------

Signature

Glenn

Roosevelt, UT 84066

Date	Invoice #
1/29/2003	3531

Carbon Energy Corporation
1700 Broadway, Suite 1150
Denver, Colorado 80290

LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Main Canyon 2-8-15-23	1/27/2003	19845	7	75.00	525.00
Well Sub total					525.00

Total	\$525.00
Balance Due	\$525.00

R. N. IndustriesBox 98 · Roosevelt, Utah 840
Office 722-2800 · Cell 823-6196**WATER HAULING TICKETS**Carbon EnergyTruck No. 24-24AWell Location Main Canyon 2-8-15-23Driver Duane Bird

No 19845

FROM RNT water plant / P.S. 7-21 TO Main Canyon 2-8-15-23

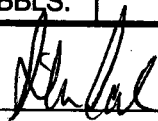
Date	Oil Bbls.	Water Bbls.	Starting Time	.am. p.m.	Stop Time	a.m. p.m.	Hrs.	
1-27-03		40	Starting Time	.am. p.m.	Stop Time	a.m. p.m.	7	Hauled 3% KCL to fill
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		Rig tanks
		80	Starting Time	.am. p.m.	Stop Time	a.m. p.m.		stopped at old location and
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		topped off load
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		

Comments

@ 75⁰⁰/hr

TOTAL BBLs.	120	GALLONS	TOTAL HOURS	7	TOTAL \$	525 ⁰⁰
-------------	-----	---------	-------------	---	----------	-------------------

Signature



RN Industries Trucking

P.O. Box 98

Roosevelt, UT 84066

Invoice

Date	Invoice #
2/4/2003	3595

Bill To

Carbon Energy Corporation
1700 Broadway, Suite 1150
Denver, Colorado 80290

139372

LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Main Canyon 2-8	1/29/2003	19848	8	75.00	600.00
	1/29/2003	19689	8	75.00	600.00
	1/30/2003	19691	9.5	75.00	712.50
	1/30/2003	20382	9.5	75.00	712.50
	1/31/2003	18176	7	75.00	525.00
	1/31/2003	20461	8	75.00	600.00
Well Sub total					3,750.00
Pine Hills Fed 7-21	1/25/2003	20376	8	75.00	600.00
Well Sub total					600.00
Banta Ridge 15-19D	1/24/2003	20456	32	60.00	1,920.00
			29	75.00	2,175.00
water	1/25/2003	20457	970	0.14	135.80
			28	60.00	1,680.00
	1/26/2003	20458	24	75.00	1,800.00
			670	0.14	93.80
	1/28/2003	20459	24	60.00	1,440.00
			12	75.00	900.00
	1/29/2003	21576	600	0.14	84.00
			34	70.00	2,380.00
	1/29/2003	21576	500	0.14	70.00
			20	60.00	1,200.00
water			550	0.14	77.00
Well Sub total					13,955.60
Pine Springs Fed 12-18-14-22	1/21/2003	18334	11	75.00	825.00
	1/21/2003	18438	11	75.00	825.00
	1/21/2003	18333	11	75.00	825.00
	1/21/2003	20019	11	75.00	825.00
	1/23/2003	20022	10	75.00	750.00

Total

Balance Due

e

RN Industries Trucking

P.O. Box 98

Roosevelt, UT 84066

Invoice

Date	Invoice #
2/4/2003	3595

Bill To

Carbon Energy Corporation
1700 Broadway, Suite 1150
Denver, Colorado 80290

139372

LOCATION	DATE	TICKET NO.	Qty	Rate	Amount
Well Sub total	1/24/2003	20023	10	75.00	750.00 4,800.00
<p> UT 0022 CA3003 1701-31 \$3750 CO 0379 B20655 1700-31 \$13955.60 UT 0014 B120656 1701-31 \$4800.00 FEB 1, 2003 8500-30 \$600.00 </p> <p> REC'D _____ APPVL _____ WELL _____ AFE _____ </p> <p> ACCOUNTING CODE _____ BILL PARTNERS Y or N _____ RECEIVED FEB 1 1 2003 </p> <p> <i>Handwritten signature: Paul A. Donald</i> </p>					

Total \$23,105.60

Balance Due \$23,105.60

R. N. IndustriesBox 98 · Roosevelt, Utah 84066
Office 722-2800 · Cell 823-6196**WATER HAULING TICKETS**Carbon Energy
Main Canyon 2-8

Well Location

Truck No. 24 24ADriver Quinn

Nº 19848

FROM Water plant TO Carbon Energy

Date	Oil Bbls.	Water Bbls.	Starting Time	Stop Time	Hrs.	
1-29-03		130	9:00 a.m.	5:00 a.m.	8	HAULED 3% KCL TO LOCATION
		3%	Starting Time	Stop Time		
			Starting Time	Stop Time		
			Starting Time	Stop Time		
			Starting Time	Stop Time		
			Starting Time	Stop Time		
			Starting Time	Stop Time		

Comments

@ 05.75/hr

TOTAL BBLs.	130	GALLONS	TOTAL HOURS	8	TOTAL \$	600.00
-------------	-----	---------	-------------	---	----------	--------

Signature [Signature]**R. N. Industries**Box 98 · Roosevelt, Utah 84066
Office 722-2800 · Cell 823-6196**WATER HAULING TICKETS**Carbon Energy
Main Canyon
#2-8-15-23

Well Location

Truck No. 13-25ADriver Sean Nazer

Nº 19689

FROM RNI water plant TO Rig tank on 2-8

Date	Oil Bbls.	Water Bbls.	Starting Time	Stop Time	Hrs.	
1/29/03		130	a.m.	a.m.	8	1-130 bbl load of 3% KCL from RNI to Main Canyon 2-8-15-23
			Starting Time	Stop Time		
			Starting Time	Stop Time		
			Starting Time	Stop Time		
			Starting Time	Stop Time		
			Starting Time	Stop Time		
			Starting Time	Stop Time		

Comments

@ 75.00 an hour

TOTAL BBLs.	130	GALLONS	TOTAL HOURS	8	TOTAL \$	600.00
-------------	-----	---------	-------------	---	----------	--------

Signature [Signature]

R. N. IndustriesBox 98 · Roosevelt, Utah 84066
Office 722-2800 · Cell 823-6196**WATER HAULING TICKETS**

Well Location

Carbon Energy
Main Canyon
#2-8-15-23

Truck No.

13-25A

Driver

Sean Nunez

FROM

RNI water plant TO Ritz tank

No 19691

Date	Oil Bbls.	Water Bbls.	Starting Time	.am. p.m.	Stop Time	.am. p.m.	Hrs.	
<u>1/30/03</u>		<u>130</u>	Starting Time	.am. p.m.	Stop Time	.am. p.m.	<u>4 1/2</u>	<u>1-130 bbl load @</u>
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		<u>3% KCL from RNI</u>
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		<u>Water plant waited</u>
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		<u>on other water tank</u>
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		<u>& return to Roosevelt</u>
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		

Comments

@ 75.00/hr

TOTAL BBLs.

130

GALLONS

TOTAL HOURS

4 1/2

TOTAL \$

712.50

Signature

Sean Nunez**R. N. Industries**Box 98 · Roosevelt, Utah 84066
Office 722-2800 · Cell 823-6196**WATER HAULING TICKETS**

Well Location

Carbon Energy
Main Canyon
2-8-15-23

Truck No.

22-22A

Driver

Glenn

FROM

RNI Water Plant TO Swab tank

No 20382

Date	Oil Bbls.	Water Bbls.	Starting Time	.am. p.m.	Stop Time	.am. p.m.	Hrs.	
<u>1-30-03</u>		<u>130</u>	Starting Time	.am. p.m.	Stop Time	.am. p.m.	<u>4 1/2</u>	<u>Load 3% KCL @</u>
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		<u>RNI Water Plant &</u>
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		<u>head to swab tank</u>
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		<u>on location</u>
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		
			Starting Time	.am. p.m.	Stop Time	.am. p.m.		

Comments

@ 75.00/hr

TOTAL BBLs.

130

GALLONS

TOTAL HOURS

4 1/2

TOTAL \$

712.50

Signature

Glenn

R. N. IndustriesBox 98 · Roosevelt, Utah 84066
Office 722-2800 · Cell 823-6196**WATER HAULING TICKETS****Carbon Energy**Truck No. 24Driver Adam

Well Location

MAIN Canyon
2-8-15-23

No 20461

FROM

TO

Date	Oil Bbls.	Water Bbls.	Starting Time	Stop Time	Hrs.
1-31-03			10:00 a.m.		8
			Starting Time	Stop Time	
			Starting Time	Stop Time	
			Starting Time	Stop Time	
			Starting Time	Stop Time	
			Starting Time	Stop Time	
			Starting Time	Stop Time	

Comments

haul 3% KCL to location@ 25.00/hr

TOTAL BBLs.	GALLONS	TOTAL HOURS	TOTAL \$
		8	600.00

Signature

Adam**R. N. Industries**Box 98 · Roosevelt, Utah 84066
Office 722-2800 · Cell 823-6196**WATER HAULING TICKETS****CARBON ENERGY****FLAT TANK**

Well Location

MAIN CANYON 2-8-15-23Truck No. 26326

Driver

MICHAEL BEATH

No 18176

FROM WATER PLANTTO FLAT TANK

Date	Oil Bbls.	Water Bbls.	Starting Time	Stop Time	Hrs.
01-31-03		130	5:30 (a.m.)	12:30 (p.m.)	7
			Starting Time	Stop Time	
			Starting Time	Stop Time	
			Starting Time	Stop Time	
			Starting Time	Stop Time	
			Starting Time	Stop Time	
			Starting Time	Stop Time	

Comments

@ 75.00/hr130 bbl of 3% KCL TO
WORK OVER RIG TANK

TOTAL BBLs.	GALLONS	TOTAL HOURS	TOTAL \$
130		7	525.00

Signature

Michael Beath

KR Fishing & Rental, Inc.
P.O. Box 595
Rangely, CO 81648
Phone: (970) 675-2522

Invoice # 650

Billed

Carbon Energy
 1700 Broadway Suite 1150
 Denver, Co. 80290

Date 2/12/03

Date	Description	Amount
2/10/03	Ticket # 3384	
	2 3/8 EuE Bailer W/Check Valve & Drain Subs * 1 Day @ 850.00	
	1 Add Day @ 550.00	1400.00
	2 3/8 EuE Safety Joint * 1 Day @ 180.00	
	1 Add Day @ 80.00	260.00
	2 3/8 EuE Tbg Swivel * 1 Day @ 150.00	
	2 Add Days @ 100.00	350.00
	3 3/4 Overshot Series 70 * 2 Days @ 500.00	1000.00
	Top Sub 3 3/4 SS * 1 Day @ 155.00	155.00
	Shoe 3 3/4 SS 3 7/8 OD * 1 Day @ 200.00 OD IN	775.00
	Wires Welded in Shoe as Junk Catchers * 1 Day @ 150.00	150.00
	Sub BxP 2 3/8 EuE x 2 3/8 Reg * 1 Day @ 25.00	
	1 Add Day @ 13.00	38.00
	Bumper Sub 3 1/8" OD 2 3/8 Reg * 1 Day @ 325.00	
	1 Add Day @ 190.00	515.00
	Sub BxP 2 3/8 Reg x 2 3/8 EuE * 1 Day @ 25.00	25.00
	Service Supervisor Frank Huitt 5 Days @ 600.00	3000.00
	Supervisor Vehicle 5 Days @ 50.00	250.00
	Mileage 270 Miles Round Trip 5 Days @ 1.10 Mi	1485.00
	Inspection 22 Ends @ 20.00 End	460.00
	Sub Total	9863.00
	Less 10% On 4668.00 Discountable Items	466.80
	Total	9396.20

Please Pay From This Invoice



KR Fishing & Rental, Inc.
P.O. Box 595
Rangely, CO 81648
Phone: (970) 675-2522

Ticket No. 03384

Page No. P.1

2/10 ~~X8~~ 2003

Charge To Carbon Energy

Address 1700 Broadway Suite 1150

Denver, Co. 80290

Lease Main Canyon Well No. 2-8-15-23

Rig No. Key Energy

Tool Description	Days Charged	MIN. RENTAL		Each Add'l Day	Amount
		Days	Amount		
2 3/8 EuE Bailer W/ Check Valves & Drain Subs *	2	1	850.00	550.00	1400.00
2 3/8 EuE Safety Joint *	2	1	180.00	80.00	260.00
2 3/8 EuE Tbg Swivel *	3	1	150.00	100.00	350.00
3 3/4 Overshot Series 70 *	2		500.00	500.00	1000.00
Top Sub 3 3/4 SS *	1		155.00	155.00	155.00
Shoe 3 3/4 SS 3 7/8 OD *	1		200.00	OD IN	775.00
Wires Welded in Shoe @ Junk Catchers *	1		150.00		150.00
Sub BxP 2 3/8 EuE x 2 3/8 Reg *	2	1	25.00	13.00	38.00
Bumper Sub 3 1/8" OD 2 3/8 Reg *	2	1	325.00	190.00	515.00
Sub BxP 2 3/8 Reg x 2 3/8 EuE *	1		25.00		25.00
Service Supervisor Frank Huitt	5		600.00	600.00	3000.00
Supervisor Vehicle	5		50.00	50.00	250.00
Mileage 270 Miles round trip	5		1.10	Mi	1485.00
Total P.1					9403.00

ABOVE TOOLS ARE FOR RENTAL PURPOSES ONLY UNLESS WE OTHERWISE SPECIFY. Accrued rental charges cannot be applied against the purchase price of tools out on rental or lost tools.

We do not guarantee any rental tool in any respect and party renting same assumes all responsibility while tool in his possession.

I, the undersigned, do hereby certify that I have full authority to obtain the above listed tools and/or supplies, and to have same charged as above.

I certify that I have examined the tools and found them in good serviceable condition and accept them with the same understanding that:

1. Rental will be charged for the entire number of days away from shop.

2. Charge will be made for any damage or for the loss on any parts.

TERMS OF PAYMENT: 45 days net cash. Interest will be charged at the rate of one and one-half (1.5%) percent per month after due date.

RECEIVED BY

Phone: (970) 675-2522

Ticket No. 03385

Page No. _____

2/10 X9 2003

Charge To Carbon Energy

Address 1700 Broadway Suite 1150

Denver, Co. 80290

Lease Main Canyon

Well No. 2-8-15-23

Rig No. Key Energy[illegible]

ABOVE TOOLS ARE FOR RENTAL PURPOSES ONLY UNLESS WE OTHERWISE SPECIFY. Accrued rental charges cannot be applied against the purchase price of tools out on rental or lost tools.

We do not guarantee any rental tool in any respect and party renting same assumes all responsibility while tool in his possession.

I, the undersigned, do hereby certify that I have full authority to obtain the above listed tools and/or supplies, and to have same charged as above:

I certify that I have examined the tools and found them in good serviceable condition and accept them with the same understanding that:

1. Rental will be charged for the entire number of days away from shop.
2. Charge will be made for any damage or for the loss on any parts.

TERMS OF PAYMENT: 45 days net cash. Interest will be charged at the rate of one and one-half (1.5%) percent per month after due date.

RECEIVED BY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-9211
2. NAME OF OPERATOR: Carbon Energy Corporation (USA)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1700 Broadway CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 827 FSL 1715 FEL		8. WELL NAME and NUMBER: Main Canyon 2-8-15-23
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 8 15S 23E S		9. API NUMBER: 4304730735
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Main Canyon Mancos 'B' & DK
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

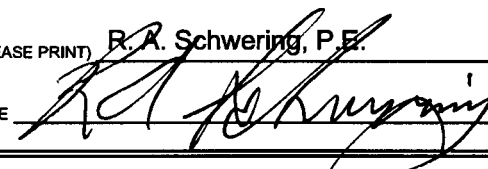
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1/27/03 MI RU. ND WH, NU BOPE. Tag sand fill @ 5560' . Bottom 2 sets of Mancos 'B' perms covered w/sand. RBP @ 5750'. Bail, circ and rotate sand and frac balls off RBP with of 2 3/8" tbg . 2/3/03 Release & POOH with RBP, laying down RBP & 180 jts 2 3/8" tbg. Install 1 1/2" rams in BOPE. RIH w/ 276 jts 1 1/2" 2.9# 10 rd EUE tbg & tagged PBDT @ 8773'. Land 1 1/2" tbg at 8659'. Swab and flow well to clean up. Release rig. Well returned to production 2/21/03. Commingled Dakota and Mancos 'B' formations.

RECEIVED

MAR 26 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>R. A. Schwering, P.E.</u>	TITLE <u>Production Manager</u>
SIGNATURE 	DATE <u>3/17/2003</u>

(This space for State use only)

State Orig. Copy

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

BONNEVILLE FUELS CORPORATION

3. Address and Telephone No.

1700 BROADWAY, SUITE 1150, DENVER, CO 80290 303-863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

827' FSL 1715' FEL SWSE Sec 8-T15S-R23E

5. Lease Designation and Serial No.
U-9211

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 2-8-15-23

9. API Well No.
4304730735

10. Field and Pool, or Exploratory Area
Main Canyon

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels completed the excavation and remediation of two (2) existing production pits.
Site contamination was reduced below State of Utah requirements for TPH & BTEX & sodium contamination in 2001.
Final closure was achieved in 2001 and a final BLM field inspection approved the clean-up.
These excavations were back-filled with high Nitrogen fertilizer & remediated fill.

A 30 Bbl. drain tank was installed within the tank battery berm to prevent further soil contamination.

A Final Report of reclamation activities and remediation results is attached for your review and approval.

14. I hereby certify that the foregoing is true and correct

Signed R.A. Schwering, P.E.

Title Production Manager

Date 07/01/2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 10 2003
DIV. OF OIL, GAS & MINING

**Production Pit Closure Report
Carbon Energy Well Fields
South of Vernal, Utah
Main Canyon Federal #2-8-15S-23E
(Site 2-8)**

Table of Contents

Description	Page
Report Text	1
Site Schematic	3
Photographs	4
Attachments	
Attachment A – Evaluation Score Ranking	
Attachment B – Natural Gas Pit Closure Methodology	

**Production Pit Closure Report
Carbon Energy Well Fields
South of Vernal, Utah
Main Canyon Federal #2-8-15S-23E
(Site 2-8)**

This report describes the closure of two gas well pits for Carbon Energy Corporation in well fields south of Vernal, Utah at Main Canyon Federal #2-8-15S-23E (Site 2-8) during fall 2001.

Applicable Regulatory Standards

Site 2-8 is a Level I or low sensitivity site. See Attachment A, Evaluation Ranking Score Worksheet for the site. The Total Petroleum Hydrocarbon (TPH) standard for a Level I or low sensitivity site is 10,000 parts per million (ppm).

In addition to the TPH standard, the following salinity standards apply:

- Electrical Conductivity <4 mmho/cm which approximates total dissolved solids (TDS) of 2560 mg/l
- Exchangable sodium percentage (ESP) <15%
- Sodium adsorption ratio (SAR) <12

OR

If natural background soil characteristics show poorer quality than that depicted by these limits or if a higher level consistent with intended land use can be demonstrated then these limits can be exceeded.

Remediation Activities

At Site 2-8, there were two pits. Pit 1 received condensate from a CaCl₂ dryer. Pit 2 received condensate from the wellhead.

The pits were excavated using a backhoe. Excavated soils were mixed with site soils and placed in low piles.

Sampling and Testing Activities

At all closure sites, composite samples of the excavation bottoms and the piles were taken. Samples were tested using the Miran test kit which was validated with laboratory analysis using EPA Method 418.1. See attachment B for a description and discussion of the Miran test kit, the test results, and laboratory validation. No pit was closed until it exhibited a test result of 7,000 ppm or less on the Miran test.

At Site 2-8, after initial excavation, composite sample of both pit bottoms and one on-site pile were collected on October 10, 2001 and analyzed for TPH using the Miran test kit. All sample results met the TPH standard. See Table 1 for the results.

Table 1
Test Results For Site 2-8

Description	Date	Miran Result	Laboratory Result
Pit 1 (CaCl ₂ dryer)	October 10, 2001	1,580	3,800
Pit 2 (well)	October 10, 2001	300	NA
Pile 2 (well)	October 10, 2001	1,864	2,700

NA = Not applicable

After passing the TPH standard, the pits were closed.

The attached site schematic presents the site layout. Photo locations are marked on the site schematic. The attached photos show the site, pits, and pile.

Salinity Results

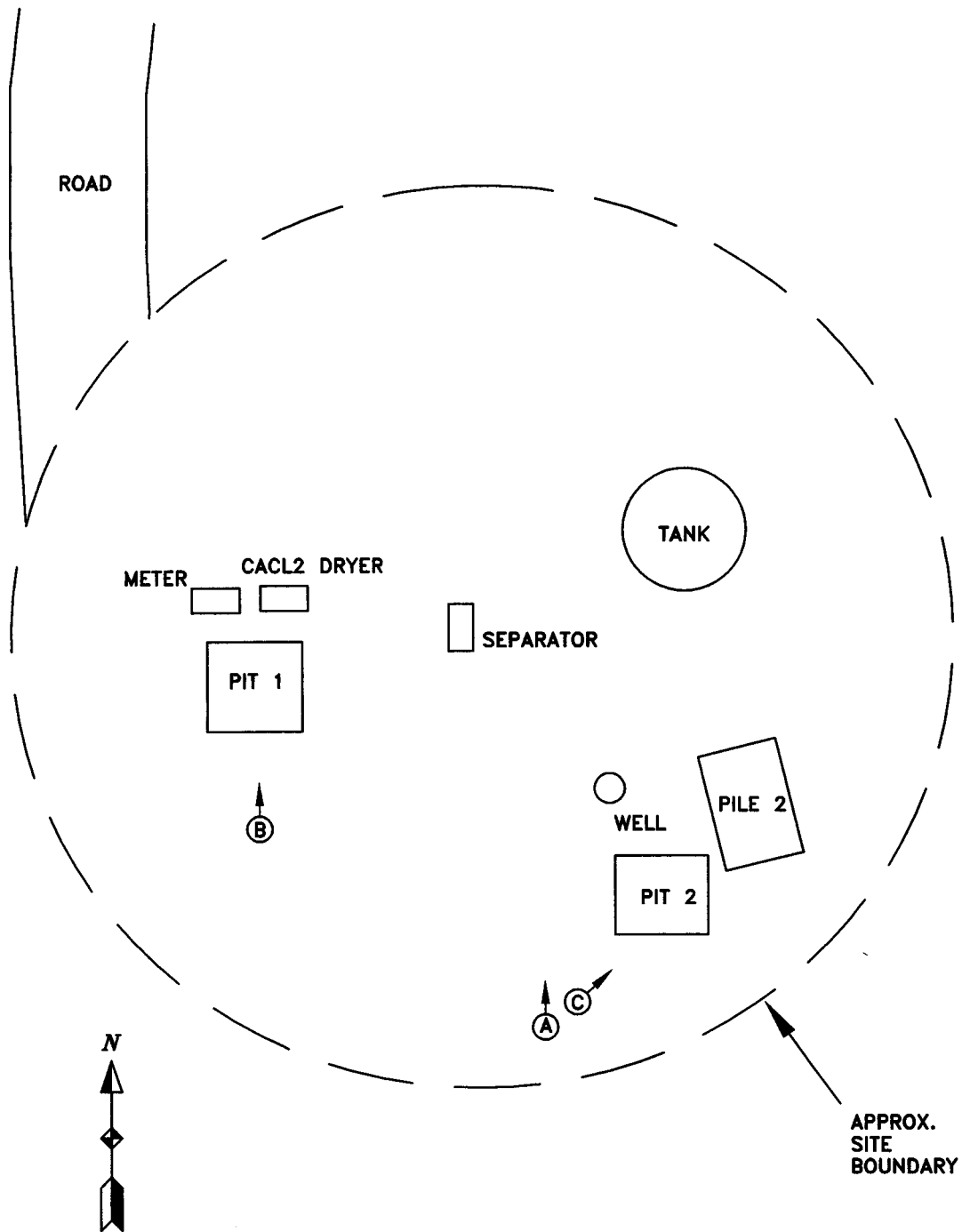
A composite sample of the soil in piles was collected and sent to ACZ Laboratory, Steamboat Springs, Colorado, for salinity testing. Table 2 presents the salinity results.

Table 2
Salinity Results

Test Description	Result
Electrical Conductivity	1.010 mmhos/cm
Exchangeable Sodium Percentage (ESP)	7.0
Sodium Adsorption Ratio (SAR)	2.23

References

Utah Division Of Oil, Gas & Mining, January 1996. *Environmental Handbook, Environmental Regulations for the Oil & Gas Exploration and Production Industry*. Prepared by G.L. Hunt, Environmental Manager.



PREPARED BY



EME SOLUTIONS, INC.
15248 W. ELLSWORTH DR.
GOLDEN, CO 80401
303-279-1707

PREPARED FOR

Carbon Energy
1700 Broadway, Suite 1150
Denver, CO 80290-1700

TITLE

SITE 2-8
SITE SCHEMATIC

Project: Carbon
Scale: NTS

Date: 11-12-01
File: site 2-8

Revision
△



Photo 1. View of Site from South 10-10-01 (from Location A on Schematic)



Photo 2. Pit 1 Sampling Locations 10-10-01 (from Location B on Schematic)



Photo 3. Pit 2 and Pile 2 Sampling Locations 10-10-01 (from Location C on Schematic)

Attachment A
Evaluation Score Ranking

Site Designation 2-8
Evaluation Ranking Criteria and Ranking Score For Oily Waste Cleanup Levels

Site-Specific Factors	Ranking Score	Site Ranking Score
Distance to Groundwater (feet) >100 100 to 75 75 to 50 50 to 25 25 to 10 <10, or recharge area	0 4 8 12 16 20	0
Native Soil Type Low permeability Moderate permeability High permeability	0 10 20	10
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	5
Distance to Nearest Municipal Water Well (feet) >5280 1320 to 5280 500 to 1320 <500	0 6 8 10	0
Distance to Other Water Well (feet) >1320 300 to 1320 <300	0 5 10	0
Distance to Surface Water (feet) >1000 300 to 1000 <300	0 5 10	0

Affected Populations <100 100 to 300 >3000	0 5 10	0
Presence of Nearby Utility Conduits Not present Unknown Present	0 8 10	0
Final Score		15

Levels of Environmental Sensitivity and Recommended Cleanup Levels for Soils and Oily Wastes

Total Petroleum Hydrocarbon (TPH in mg/kg or ppm)

Level I

Total Points less than 50

TPH *,** 10,000

Level II

Total Points greater than or equal to 50

TPH *

For all scores totaling greater than or equal to 50, the cleanup level will be calculated using the formula below (10,000 ppm and 30 ppm TPH are the upper and lower limits of cleanup required).

$$.005 \times 100 = .5 \div \text{fraction benzene in soil} = \text{cleanup level in ppm}$$

Where: .005 = maximum contaminant level for benzene in ppm

100 = attenuation factor (EPA, 1980)

Example: $.005 \times 100 = .5 \div .0001 = 5,000$ ppm TPH

for .01% benzene level in waste or soil to be abandoned

% TPH which is benzene is an indication of aqueous solubility of the waste

Attachment B
Natural Gas Pit Closure Methodology

**Natural Gas Pit Closure Methodology
Carbon Energy Well Fields
South of Vernal, Utah**

Prepared for:

Carbon Energy Corporation
1700 Broadway Street, Suite 1150
Denver, CO 80290-1700

Prepared by:

EME Solutions, Inc.
15248 W. Ellsworth Dr.
Golden, CO 80401
303-279-1707

November 5, 2001

This report describes the methodology used for closure of multiple gas well pits for Carbon Energy Corporation in well fields south of Vernal, Utah during fall 2001.

Applicable Regulatory Standards

For the most part, the gas well pits had received condensate from separators, CaCl_2 dryers, and compressors. Many of the wells are currently inactive. At active wells, closed tanks have been installed to replace the earthen pits.

The pits were closed in accordance with the guidance within the Environmental Handbook (Utah Division Of Oil, Gas & Mining, January 1996). The guidance states that sites should be designated as Level I (low sensitivity) or Level II (high sensitivity) based on a Site Ranking Score, which can range from 0 to 100. Sites with Site Ranking Scores greater than or equal to 50 are Level II (high sensitivity) sites. The Total Petroleum Hydrocarbon (TPH) standard for Level I or low sensitivity sites is 10,000 parts per million (ppm). The TPH standard for Level II or high sensitivity sites is a sliding scale from 30 ppm to 10,000 ppm. The Level II standard for TPH is set based on the benzene content of the soils or waste to remain on site, with the goal that benzene does not exceed 50 ppm in soils or waste.

All of the Carbon Energy pit sites received a Site Ranking Score of less than 50. Therefore, all of the sites were classified as Level I or low sensitivity. However, certain sites scored 45 points, and at these sites benzene levels were checked to ensure that benzene levels were less than 50 ppm.

In addition to the TPH standard, the following salinity standards apply:

- Electrical Conductivity <4 mmho/cm which approximates total dissolved solids (TDS) of 2560 mg/l
- Exchangable sodium percentage (ESP) <15%
- Sodium adsorption ratio (SAR) <12

OR

If natural background soil characteristics show poorer quality than that depicted by these limits or if a higher level consistent with intended land use can be demonstrated then these limits can be exceeded.

Remediation Activities

The pits were excavated using a backhoe or bulldozer. Excavated soils were mixed with site soils and placed in low piles. At sites where visual and olfactory signs indicated high TPH levels, high-nitrogen fertilizer was spread on the piles and in the excavation to aid biodegradation.

Sampling and Testing Activities

Composite samples of the excavation bottoms and the piles were taken. A total of 94 samples were collected during the period from September 27 through October 31, 2001. The samples were collected using a stainless steel trowel. The trowel was decontaminated between samples. All 94 samples were analyzed using a Miran test kit, which uses Freon extraction and infrared reading of the extraction. This method is based on the EPA Method 418.1 for Total Recoverable Petroleum Hydrocarbons (TRPH). To calibrate the Miran test kit and ensure that the cleanup standard was met, 25 of the samples were sent to an analytical laboratory for result confirmation using EPA Method 418.1.

The comparison of the Miran test soil concentration results to the laboratory results are presented in Table 1 and Figure 1. These results show that the Miran test tends to overestimate the actual (laboratory) concentration at low levels (less than 5,000 ppm) but is a good estimator of the actual concentration at levels greater 5,000 ppm (the range of concern to Carbon for the pit closures).

For laboratory results greater than 5,000 ppm, the multiplier of laboratory result divided by Miran test result ranges from 0.781 to 1.45, with the average of these multipliers equaling 1.12. The Miran test tends to underestimate the actual (laboratory) concentration by 12% on average. No pit was closed until it exhibited a test result of 7,000 ppm or less on the Miran test. A Miran test result of 7,000 ppm or less indicates that the laboratory result is unlikely to exceed 10,000 ppm (7,000 times a multiplier of 1.42 equal 9,940 ppm).

Figure 1 indicates a 1:1 slope line and error bars set at plus or minus a multiplier of 1.42 times the Miran test result. If the Miran test result equals the laboratory result, the point will fall on the 1:1 slope line. If the Miran test result is within 42% of the laboratory result (plus or minus a multiplier of 1.42), the point will fall within the error bars. All points that have laboratory results equal to or greater than 10,000 ppm fall within the error bars. Figure 1 also presents a vertical line at the Miran test result equal to 7,000 ppm. This line highlights the fact that for Miran results less than 7,000 ppm, no laboratory result is greater than 10,000 ppm.

Results and discussion for individual sites are in the reports for each site.

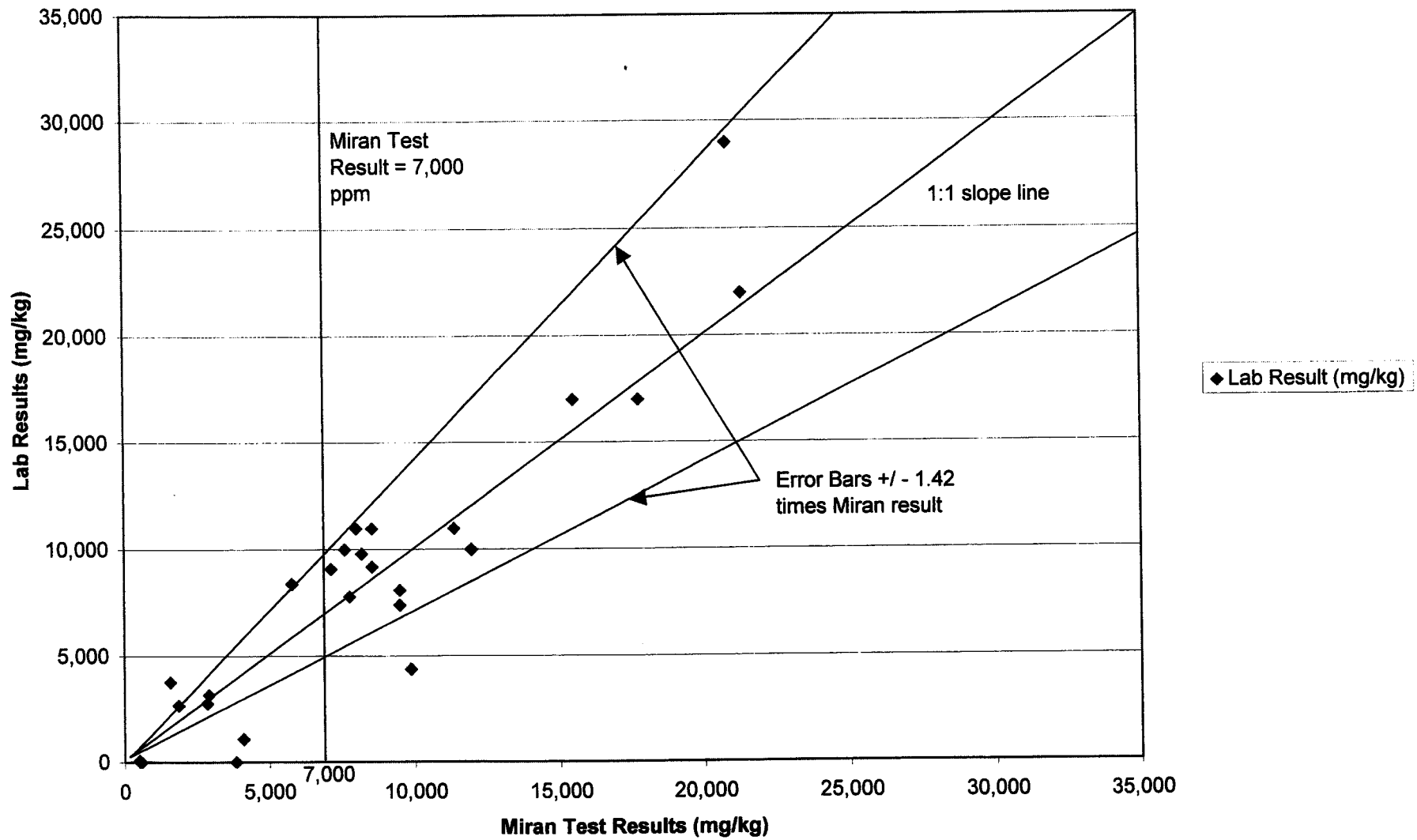
References

Utah Division Of Oil, Gas & Mining, January 1996. *Environmental Handbook, Environmental Regulations for the Oil & Gas Exploration and Production Industry*. Prepared by G.L. Hunt, Environmental Manager.

Table 1
Comparison of Miran Test Results to Laboratory Results

Site	Sample	Miran Test Soil Concentra- tion (mg/kg)	Lab Result (mg/kg)	Multiplier (Lab/Field)
12-18	Pile 1	548	4	0.008
9-12	Pit 1	3,848	13	0.003
8-36	Pile 1	500	82	0.164
4-25	Pit 2	4,104	1,100	0.268
2-8	Pile 2	1,864	2,700	1.448
11-10	Pit 1	2,864	2,800	0.978
6-35	Pit 2	2,924	3,200	1.094
2-8	Pit 1	1,580	3,800	2.405
4-25	Pile 1	9,856	4,400	0.446
9-12	Pile 1	9,480	7,400	0.781
7-21	Pit 3	7,760	7,800	1.005
6-35	Pile 1	9,480	8,100	0.854
8-20	Pit 3 #3	5,784	8,400	1.452
11-10	Pit 2 #3	7,120	9,100	1.278
4-25	Pit 1	8,544	9,200	1.077
8-20	Pit 2 #3	8,184	9,800	1.197
11-10	Pile 1 #3	11,960	10,000	0.836
7-21	Pile 3	7,600	10,000	1.316
11-10	Pile 1	11,376	11,000	0.967
7-17	Pit 2	7,992	11,000	1.376
8-20	Pile 2	8,544	11,000	1.287
1-15	Pit 1	15,480	17,000	1.098
7-21	Pit 3 #2	17,740	17,000	0.958
11-10	Pit 2	21,288	22,000	1.033
6-35	Pit 1	20,812	29,000	1.393

Figure 1
Miran Test v. Lab Results (mg/kg)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

See Attached List

10. API Well Number

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify) ?

2. Name of Operator

*Carbon Energy Corporation (USA)**N2225*

3. Address of Operator

1401 17th Street, Suite 1200, Denver, CO 80202

4. Telephone Number

303 298-8100

5. Location of Well

Footage

QQ, Sec, T., R., M : *See Attached List*

County :

State :

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <i>Change of Operator</i>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 2004 Carbon Energy Corporation (USA) transferred operations to Evergreen Operating Corporation for the wells indicated on the attached list.

Change of Operator TO:

Name & Signature for Evergreen *Scott Zimmerman* *Scott Zimmerman* Title *VP Operations & Engineering* Date *N2545*

14. I hereby certify that the foregoing is true and correct.

Change of Operator FR:

Name & Signature for Carbon *Todd S. McDonald* *Todd S. McDonald* Title *VP Explor. & Prod.* Date *01/08/04*

(State Use Only)

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JAN 20 2004

DIV. OF OIL, GAS & MINING

Attachment to Form 9							
Wells to have Change of Operator Made - State of Utah							
Carbon Energy Corporation (USA) to Evergreen Operating Corporation							
API Number	Well Name	Footage	Sec	Twp	Rge	Field	County
4304730746	STATE 11-2-15-22	1935' FWL, 1975' FNL	2	15S	22E	Wildcat	Uintah
4304731135	STATE 8-2-15-22	1896' FSL, 625' FEL	2	15S	22E	Wildcat	Uintah
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	14S	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	14S	23E	Main Canyon	Uintah
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E	Main Canyon	Uintah
4304730248	BLACK HORSE 2 (1-29-15-24)	555' FEL, 528' FSL	29	15S	24E	Wildcat	Uintah
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E	Main Canyon	Uintah
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E	Main Canyon	Uintah
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E	Main Canyon	Uintah
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E	Main Canyon	Uintah
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E	Main Canyon	Uintah
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E	Main Canyon	Uintah
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E	East Canyon	Grand
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E	East Canyon	Grand
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E	Pine Springs	Uintah
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E	Wildcat	Uintah
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	14S	23E	Wildcat	Uintah
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	14S	24E	Sweetwater	Uintah
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E	Sweetwater	Uintah
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E	Wolfpoint	Uintah
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E	Wildcat	Uintah
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E	Wildcat	Uintah
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E	Wolfpoint	Uintah
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E	Wolfpoint	Uintah
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E	Wolfpoint	Uintah
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E	Wolfpoint	Uintah
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E	Main Canyon	Uintah
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E	Main Canyon	Uintah
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E	Main Canyon	Uintah
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	14S	23E	Wildcat	Uintah
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14S	22E	Pine Springs	Uintah
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	14S	22E	Pine Springs	Uintah
4304731072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E	Main Canyon	Uintah
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E	Bryson Canyon	Grand
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E	Bryson Canyon	Grand
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E	Sweetwater	Uintah
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	14S	25E	Wildcat	Uintah
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	14S	21E	Pine Springs	Uintah
4304734675	PINE SPRINGS 3-23-14-22	460' FSL 2175' FWL	23	14S	22E	Pine Springs	Uintah
4304734676	PINE SPRINGS 12-23-14-22	2052' FNL 462' FWL	23	14S	22E	Pine Springs	Uintah
4304734941	BONANZA FED 15-27-10-25	475' FNL, 1790'	27	10S	25E	Wildcat	Uintah
4304734674	PINE SPRINGS 9-23-14-22	2129' FNL 375' FEL	23	14S	22E	Pine Springs	Uintah

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

1/1/2004

FROM: (Old Operator):

N2225-Carbon Energy Corporation (USA)

1401 17th St, Suite 1200

Denver, CO 80202

Phone: 1-(303) 298-8100

TO: (New Operator):

N2545-Evergreen Operating Corp.

1401 17th Street, Suite 1200

Denver, CO 80202

Phone: 1-(303) 298-8100

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WOLF UNIT 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	S
FEDERAL 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	S
FEDERAL 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
FEDERAL 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	S
FEDERAL 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CYN 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	P
MAIN CYN 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
MAIN CYN 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	P
MAIN CYN 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	P
MAIN CYN 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	P
MAIN CYN 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	S
MAIN CYN 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	P
MAIN CYN 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
BLACK HORSE 12-8-15-24	08	150S	240E	4304731104	8070	Federal	GW	S
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
BLACK HORSE 2	29	150S	240E	4304730248	10897	Federal	GW	S
ANDERSON FED 2	12	160S	240E	4301930136	583	Federal	GW	P
FEDERAL 24-1	24	160S	240E	4301930955	588	Federal	GW	S
FEDERAL 1-34	34	160S	240E	4301931077	9280	Federal	GW	P
FEDERAL 2-34	34	160S	240E	4301931078	9285	Federal	GW	P
PINE SPRINGS FED 3-23-14S-22E	23	140S	220E	4304734675	10773	Federal	GW	P

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/22/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/22/20043. The new company was checked on the Department of Commerce, Division of Corporations Database on: 12/29/20034. Is the new operator registered in the State of Utah: YES Business Number: 5531527-0143

5. If NO, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 1/28/2004
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/28/2004
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: RLB0006732

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB0006705

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
- The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3
UT08300

March 12, 2004

Scott Zimmerman
Evergreen Operating Corp.
1401 17th Street, Suite 1200
Denver, Colorado 80202

Re: Wells: Main Canyon 8-7-15-23 4304730977
NESE, Sec. 7, T15S, R23E
Main Canyon 2-8-15-23 43-047-30735
SWSE, Sec. 8, T15S, R23E
Main Canyon 6-8-15-23 4304731073
NESW, Sec. 8, T15S, R23E
Main Canyon 15-8-15-23 43-047-30674
NWNE, Sec. 8, T15S, R23E
Uintah County, Utah
Lease No. UTU-9211

Dear Mr. Zimmerman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Evergreen Operating Corp. is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UTB000072, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM

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MAR 19 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR:

Pioneer Natural Resources USA, Inc.

N5155

3. ADDRESS OF OPERATOR:

5205 N. O'Connor Blvd

CITY Irving

STATE TX

ZIP 75039

PHONE NUMBER:

(972) 444-9001

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
- See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
- Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
- Surety Bond #104319462 (replaces RLB 0006706) attached
- Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton

Title: Executive Vice President, Evergreen Operating Corp. N2545

Signature: DR Carlton

Date: 10/18/04

NAME (PLEASE PRINT) Jay Still

TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.

SIGNATURE Jay Still

DATE 10/19/04

(This space for State use only)

APPROVED 10/28/04

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 21 2004

DIV. OF OIL, GAS & MINING

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twps	Trpds	RngN	RngD	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENE
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30665-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-11	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SW
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SW
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSW
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30766-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 3-10	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NESE
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Trpd	RngN	RngD	Qtr/Qtr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSE
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SW
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
43-047-30404-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 1 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	91S-12E	24	01	S	12	E	NESE
43-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 2 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	91S-12E	4	01	S	12	E	NENE
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30460-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SESW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SESW
43-047-30781-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NESE
43-047-30844-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NESE
43-047-30875-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESE
43-047-30877-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	7	15	S	23	E	NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	14S-23E	26	14	S	23	E	SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31045-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
43-047-31063-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpd	RngN	RngD	QtrQtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-28E	7	13	S	28	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
43-047-34674-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Location Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SENE
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced: Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:

9/28/2004**FROM: (Old Operator):**

N2545-Evergreen Operating Corp.

1401 17th St, Suite 1200

Denver, CO 80202

Phone: 1-(303) 298-8100

TO: (New Operator):

N5155-Pioneer Natural Resources USA, Inc.

5205 N O'Connor Blvd

Irving, TX 75039

Phone: 1-(972) 444-9001

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER-FEDERAL 7-9	09	120S	100E	4300730137	12991	Federal	GW	P
CROOKED CYN 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081	Federal	GW	P
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081	Federal	GW	P
TRAPP SPRINGS 3-26-14-23	26	140S	230E	4304731003	8081	Federal	GW	S
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081	Federal	GW	P
WOLF UNIT 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	S
FEDERAL 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
FEDERAL 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	S
MAIN CYN 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	S
MAIN CYN 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
MAIN CYN 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	P
MAIN CYN 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	P
MAIN CYN 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	P
MAIN CYN 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
ANDERSON FED 2	12	160S	240E	4301930136	583	Federal	GW	P
FEDERAL 24-1	24	160S	240E	4301930955	588	Federal	GW	S
FEDERAL 1-34	34	160S	240E	4301931077	9280	Federal	GW	P
FEDERAL 2-34	34	160S	240E	4301931078	9285	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/20044. Is the new operator registered in the State of Utah: YES Business Number: 5738462-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites complete on: ***

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/28/2004

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on:

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: 10/28/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: ***

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 104091293

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104319462
2. The FORMER operator has requested a release of liability from their bond on: 10/21/2004
The Division sent response by letter on: 10/28/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

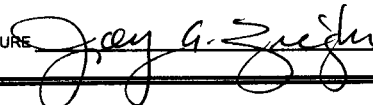
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 8 15s 23e		8. WELL NAME and NUMBER: Main Cyn 2-8
PHONE NUMBER: (303) 675-2663		9. API NUMBER: 4304730735
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand & Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/20/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut In
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The attached wells were verbally approved by the appropriate BLM offices to Shut in due to uneconomical market conditions - conditions are expected to be improved within 90 days and Pioneer will turn the wells back on at that time.

NAME (PLEASE PRINT) Joy A. Ziegler	TITLE Senior Engineering Tech
SIGNATURE 	DATE 10/1/2007

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OCT 04 2007

Pioneer Natural Resources USA, Inc.				
Subsequent Report of Shut In on Federal Wells				
Attachment to Form 9				
October 1, 2007				
<u>Well Name & Number</u>	<u>API No.</u>	<u>Field Name</u>	<u>Q/Q S/T/R</u>	<u>Lease No.</u>
Bryson Canyon Federal 2-34-16S-24E	43-019-31077	Bryson Canyon	SESW 34-16S-24E	UTU 52030
Bryson Canyon Federal 1-34-16S-24E	43-019-31078	Bryson Canyon	NESE 34-16S-24E	UTU 52030
Anderson Federal 2-12-16S-24E	43-019-30136	East Canyon	SWSW 12-16S-24E	U04967C
Wolf Point Federal 5-13-15S-21E	43-047-31137	Wolf Point	NWSW 13-15S-21E	U30112
Wolf Point Federal 6-14-15S-21E	43-047-31027	Wolf Point	NESW 14-15S-21E	U10173
Wolf Point Federal 7-15-15S-21E	43-047-31071	Wolf Point	NWSE 15-15S-21E	U6618
Federal 3-11-15S-21E	43-047-30622	Wolf Point	SESW 11-15S-21E	U6618
Main Canyon 11-10-15S-23E	43-047-30639	Main Canyon	SESW 10-15S-23E	U8361
Main Canyon 15-8-15S-23E	43-047-30674	Main Canyon	NWNE 8-15S-23E	U9211
Main Canyon 16-4-15S-23E	43-047-31111	Main Canyon	NENE 4-15S-23E	U8361
Main Canyon 2-8-15S-23E	43-047-30735	Main Canyon	SWSE 8-15S-23E	U9211
Main Canyon 4-4-15S-23E	43-047-31043	Main Canyon	SWSW 4-15S-23E	U8361
Main Canyon 6-8-15S-23E	43-047-31073	Main Canyon	NESW 8-15S-23E	U9211
Main Canyon 7-17-15S-23E	43-047-30736	Main Canyon	NWSE 17-15S-23E	U8359
Federal 13-17-14S-23E	43-047-30619	Crooked Canyon	NWNW 17-14S-23E	UTU6613
Trapp Springs 16-25-14S-23E	43-047-31041	Main Canyon	NENE 25-14S-23E	U38073
Trapp Springs 8-36-14S-23E	43-047-30944	Main Canyon	NESE 36-14S-23E	ML18667
Trapp Springs 4-25-14S-23E	43-047-30582	Main Canyon	SWSW 25-14S-23E	U38073
Trapp Springs 6-35-14S-23E	43-047-30791	Main Canyon	NESW 35-14S-23E	U35272
Pine Springs 13-26-14S-22E	43-047-31074	Main Canyon	NWNW 26-14S-22E	U27413
Pine Springs 3-23-14S-22E	43-047-34675	Main Canyon	SESW 23-14S-22E	UTU006614
Pine Springs 7-21-14S-22E	43-047-31042	Main Canyon	NWSE 21-14S-22E	U10199
Pine Springs 8-20-14S-22E	43-047-31063	Pine Springs	NESE 20-14S-22E	U10199
Pine Springs 9-12-14S-21E	43-047-31096	Pine Springs	SENE 12-14S-21E	U10272

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OCT 04 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Pioneer Natural Resources USA, Inc.

3. ADDRESS OF OPERATOR:
1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 675-2663

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

43-047-30735

10. FIELD AND POOL, OR WILDCAT:

8 15s 23e
COUNTY: Grand & Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Monthly Shut In
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Status October 2007

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The attached is a list of wells that remained shut-in during the month of October 2007 due to economical market conditions.

NAME (PLEASE PRINT) Joy A. Ziegler

TITLE Senior Engineering Tech

SIGNATURE

DATE 11/2/2007

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NOV 05 2007

DIV. OF OIL, GAS & MINING

Pioneer Natural Resources USA, Inc.				
Subsequent Report of Shut In on Federal Wells				
Shut-In The Month Of October 2007				
Attachment to Form 9				
Date of Report: November 2, 2007				
<u>Well Name & Number</u>	<u>API No.</u>	<u>Field Name</u>	<u>Q/Q S/T/R</u>	<u>Lease No.</u>
Bryson Canyon Federal 2-34-16S-24E	43-019-31077	Bryson Canyon	SESW 34-16S-24E	UTU 52030
Bryson Canyon Federal 1-34-16S-24E	43-019-31078	Bryson Canyon	NESE 34-16S-24E	UTU 52030
Anderson Federal 2-12-16S-24E	43-019-30136	East Canyon	SWSW 12-16S-24E	U04967C
Wolf Point Federal 5-13-15S-21E	43-047-31137	Wolf Point	NWSW 13-15S-21E	U30112
Wolf Point Federal 6-14-15S-21E	43-047-31027	Wolf Point	NESW 14-15S-21E	U10173
Wolf Point Federal 7-15-15S-21E	43-047-31071	Wolf Point	NWSE 15-15S-21E	U6618
Federal 3-11-15S-21E	43-047-30622	Wolf Point	SESW 11-15S-21E	U6618
Main Canyon 11-10-15S-23E	43-047-30639	Main Canyon	SESW 10-15S-23E	U8361
Main Canyon 15-8-15S-23E	43-047-30674	Main Canyon	NWNE 8-15S-23E	U9211
Main Canyon 16-4-15S-23E	43-047-31111	Main Canyon	NENE 4-15S-23E	U8361
Main Canyon 2-8-15S-23E	43-047-30735	Main Canyon	SWSE 8-15S-23E	U9211
Main Canyon 4-4-15S-23E	43-047-31043	Main Canyon	SWSW 4-15S-23E	U8361
Main Canyon 6-8-15S-23E	43-047-31073	Main Canyon	NESW 8-15S-23E	U9211
Main Canyon 7-17-15S-23E	43-047-30736	Main Canyon	NWSE 17-15S-23E	U8359
Main Canyon Fed 23-7-15-23E	43-047-37705	Main Canyon	NESW 7-15S-23E	U9211
Federal 13-17-14S-23E	43-047-30619	Crooked Canyon	NWNW 17-14S-23E	UTU6613
Trapp Springs 16-25-14S-23E	43-047-31041	Main Canyon	NENE 25-14S-23E	U38073
Trapp Springs 8-36-14S-23E	43-047-30944	Main Canyon	NESE 36-14S-23E	ML18667
Trapp Springs 4-25-14S-23E	43-047-30582	Main Canyon	SWSW 25-14S-23E	U38073
Trapp Springs 6-35-14S-23E	43-047-30791	Main Canyon	NESW 35-14S-23E	U35272
Pine Springs 13-26-14S-22E	43-047-31074	Main Canyon	NWNW 26-14S-22E	U27413
Pine Springs 3-23-14S-22E	43-047-34675	Main Canyon	SESW 23-14S-22E	UTU006614
Pine Springs 7-21-14S-22E	43-047-31042	Main Canyon	NWSE 21-14S-22E	U10199
Pine Springs 8-20-14S-22E	43-047-31063	Pine Springs	NESE 20-14S-22E	U10199
Pine Springs 9-12-14S-21E	43-047-31096	Pine Springs	SENE 12-14S-21E	U10272

RECEIVED

NOV 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Pioneer Natural Resources USA, Inc.

3. ADDRESS OF OPERATOR:
1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 675-2663

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 827' FSL & 1715' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 8 15S 23E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-9211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Main Canyon 2-8-15-23

9. API NUMBER:
43-047-30735

10. FIELD AND POOL, OR WILDCAT:
Main Canyon

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

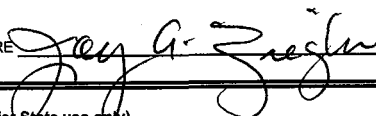
Pioneer Natural Resources is revising the sundry Notice submitted to UDOGM 2/29/08 to change the well name on the Main Canyon 2-8-15-23 well. The word "Fed" was inadvertently omitted from the name.

The correct well name should be Main Canyon Fed 2-8-15-23

NAME (PLEASE PRINT) Joy A. Ziegler

TITLE Senior Engineering Tech

SIGNATURE



DATE 2/19/2009

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FEB 24 2009

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2010

FROM: (Old Operator): N5155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1 (303) 675-2610	TO: (New Operator): N3655-Foundation Energy Management, LLC 14800 Landmark Blvd, Suite 2200 Dallas, TX 75254 Phone: 1 (918) 585-1650
--	---

CA No.				Unit:			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE STATUS
SEE ATTACHED LIST							

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/18/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/18/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7591070-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/20/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/10/2010
- Bond information entered in RBDMS on: 5/20/2010
- Fee/State wells attached to bond in RBDMS on: 5/20/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000427
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005552 & B005635
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/10/2010

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

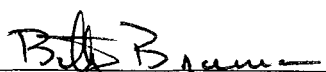
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Foundation Energy Management, LLC N 3655		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14800 Landmark Blvd. - Ste 220 CITY Dallas STATE TX ZIP 72254		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (918) 585-1650		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

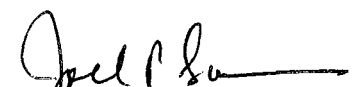
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/1/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

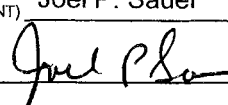
Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.


Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc. N 5155

1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255


Joel P. Sauer
Vice President
Foundation Energy Management, LLC.

14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UDOGM Bond No. ~~B005588~~ B005552 & B005635
UT Trust Lands: B005499 BLM Bond No UTB000427
Telephone: 918-585-1650
Fax: 918-585-1660

NAME (PLEASE PRINT) Joel P. Sauer	TITLE Vice President
SIGNATURE 	APPROVED 5/20/2010 3-10-2010 RECEIVED
(This space for State use only)	MAR 18 2010
Earlene Russell Division of Oil, Gas and Mining Earlene Russell, Engineering Technician	DIV. OF OIL, GAS & MINING

Pioneer Natural Resources (N5155) to Foundation Energy Management (N3655)
EFFECTIVE March 1, 2010

well_name	sec	tpw	rng	api	entity	lease	type	stat
ANDERSON FED 2-12-16-24	12	160S	240E	4301930136	583	Federal	GW	S
BRYSON CANYON FED 1-34-16-24	34	160S	240E	4301931077	9280	Federal	GW	S
BRYSON CANYON FED 2-34-16-24	34	160S	240E	4301931078	9285	Federal	GW	P
STATE 21-10	10	160S	230E	4301931390	13560	State	GW	S
SE FLANK UINTAH 1-28	28	150S	220E	4304730126	6121	Federal	OW	P
CROOKED CANYON 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P
WOLF POINT FED 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	P
MAIN CANYON FED 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	S
MAIN CYN FED 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	S
MAIN CYN FED 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN FED 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081*	Federal	GW	P
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081*	Federal	GW	S
MAIN CYN FED 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	TA
TRAPP SPRINGS FED 3-26-14-23	26	140S	230E	4304731003	8081*	Federal	GW	S
WOLF POINT FED 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081*	Federal	GW	S
MAIN CYN FED 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
WOLF POINT FED 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	P
MAIN CANYON FED 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	S
MAIN CANYON FED 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	S
WOLF POINT FED 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CANYON FED 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	S
DAVIS CANYON FED 7-1-13-26	07	130S	260E	4304731134	2840	Federal	GW	S
WOLF POINT FED 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	P
PINE SPRINGS FED 12-23-14-22	23	140S	220E	4304734676	13616	Federal	GW	OPS
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	P
PINE SPRINGS ST 15-36-14-22	36	140S	220E	4304736962	15410	State	GW	P
MAIN CANYON FED 23-7-15-23	07	150S	230E	4304737705	15699	Federal	GW	P
MAIN CYN FED 12-8-15-23	08	150S	230E	4304739428	16256	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

MEAD FIELD OFFICE

6. If Indian, Allottee or Tribe Name

2010 MAR 22 AM 10:58

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator
Foundation Energy Management, LLC

3a. Address
14800 Landmark Blvd. - Suite 220
Dallas, TX 75254

3b. Phone No. (include area code)
918-575-1650

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
See Below

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Grand Co., UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the following wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

- 1) API: 4301930136 - Anderson Fed 2-12-16-24 - SWSW, 12, T16S-R24E - Lease: UTU-04967C
2) API: 4301931077 - Bryson Canyon Fed 1-34-16-24 - NESE, 34, T16S-R24E - Lease: UTU-52030
3) API: 4301931078 - Bryson Canyon Fed 2-34-16-24 - SESW, 34, T16S-R24E - Lease: UTU-52030

UTB000427

Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc.
1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255

Joel P. Sauer
Vice President
Foundation Energy Management, LLC.
14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UT BLM: B005501
Telephone: 918-585-1650
Fax: 918-585-1660

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Joel P. Sauer

Title Vice President

Signature

Joel P. Sauer

Date

3-10-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Mead Field Office

Date

4/7/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM 4/7/10

Conditions Attached

Foundation Energy Management, LLC
Well No. Anderson Federal 2-12-16-24
Lease UTU04967C
Section 12, T16S, R24E
Well Nos. Bryson Canyon Federal 1-34-16-24 and 2-34-16-24
Lease UTU52030
Section 34, T16S, R24E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Foundation Energy Management, LLC is considered to be the operator of the above wells effective March 1, 2010, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000427 (Principal – Foundation Energy Management, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:
3162.3 (UTG011)

Joel P. Sauer
Foundation Energy Management, LLC
14800 Landmark Blvd., Suite 220
Dallas, TX 75254

Re: Change of Operator *43-047-30735*
Well No. Main Cyn. Fed. 2-8-15-23
SWSE, Sec. 8, T15S, R23E
Uintah County, Utah
Lease No. UTU9211

Dear Mr. Sauer:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the referenced well. After a review by this office, the change of operator request is approved. Effective March 1, 2010, Foundation Energy Management, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000427, for all operations conducted on the referenced well on the leased land.

Our records show that a right-of-way, UTU47454 has been issued for the off lease portion of the pipeline to the subject well. In order for Foundation Energy Management, LLC. to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Foundation Energy Management, LLC. Please contact Margo Roberts at (435) 781-4492 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Land & Mineral Resources

RECEIVED

JUN 23 2011

DIV. OF OIL, GAS & MINING

Enclosure

cc: UDOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Foundation Energy Management LLC

3a. Address
14800 Landmark Blvd. - Suite 220
Dallas, TX 75254

3b. Phone No. (include area code)
918-575-1650

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
See Attached List

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

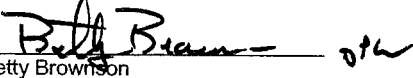
11. Country or Parish, State
Utah Co., UT

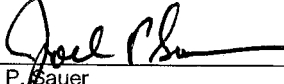
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.


Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc.
1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255


Joel P. Sauer
Vice President
Foundation Energy Management, LLC.
14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UT BLM: B005501
Telephone: 918-585-1650
Fax: 918-585-1660

RECEIVED
MAR 18 2010
UTAH

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Joel P. Sauer

Title Vice President

Signature

Date

3-10-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager
Lands & Mineral Resources
Office

Date

JUN 21 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

BLM - Vernal												
Change of Operator - Effective 3/1/2010												
From Pioneer Natural Resources USA, Inc. to Foundation Energy Management, LLC.												
api	well_name	qtr_qtr	sec	tpw	rng	County	entity	zone	lease	l_num	stat	unit
4304732659	ATCHEE RIDGE 15-13-25 1	SWSE	15	130S	250E	Uintah	11962	MNCSB	Federal	U-70248	S	DISPLACEMENT POINT
4304732602	ATCHEE RIDGE 24-13-25 1	SESW	24	130S	250E	Uintah	11963	MNCS	Federal	UTU-72075	S	DISPLACEMENT POINT
4304731104	BLACK HORSE 12-8-15-24	SWNW	08	150S	240E	Uintah	8070	MNCSB	Federal	U-2836	S	BLACK HORSE CANYON
4304731045	BLACK HORSE 14-15-15-24	NENW	15	150S	240E	Uintah	8070	MNCSB	Federal	U-2837	S	
4304730248	BLACK HORSE 2 1-29-15S-24E	SESE	29	150S	240E	Uintah	10897	MNCS	Federal	U-2838	S	BLACK HORSE CANYON
4304730619	CROOKED CANYON 13-17-14-23	NWNW	17	140S	230E	Uintah	8055	DKTA	Federal	U-6613	P	
4304732618	DAVIS CANYON 12-13-25 1	SENE	12	130S	250E	Uintah	11970	MVRD	Federal	UTU-70247	P	DISPLACEMENT POINT
4304731134	DAVIS CANYON FED 7-1-13-26	NENE	07	130S	260E	Uintah	2840	DKTA	Federal	U-46737	P	
4304730331	DRY BURN U 1 1-29-13S-25E	NWSE	29	130S	250E	Uintah	16218	MNCS	Federal	U-10184	S	DISPLACEMENT POINT
4304735678	FED ATCHEE RIDGE 22-13-25	SWSW	22	130S	250E	Uintah	14972	MVRD	Federal	UTU-073189	OPS	DISPLACEMENT POINT
4304730639	MAIN CANYON FED 11-10-15-23	SENE	10	150S	230E	Uintah	11605	CSLGT	Federal	U-8361	S	
4304731111	MAIN CANYON FED 16-4-15-23	NENE	04	150S	230E	Uintah	11608	MNCSB	Federal	U-8361	S	
4304737705	MAIN CANYON FED 23-7-15-23	NESW	07	150S	230E	Uintah	15699	DK-MR	Federal	UTU-9211	P	
4304731072	MAIN CANYON FED 6-3-15-23	NESW	03	150S	230E	Uintah	8245	MNCSB	Federal	UTU-8361	S	
4304731073	MAIN CANYON FED 6-8-15-23	NESW	08	150S	230E	Uintah	11606	CSLGT	Federal	U-9211	S	
4304730977	MAIN CYN FED 8-7-15-23	NESE	07	150S	230E	Uintah	11601	MNCS	Federal	U-9211	TA	
4304739428	MAIN CYN FED 12-8-15-23	SWNW	08	150S	230E	Uintah	16256	ENRD	Federal	UTU-9211	P	
4304730674	MAIN CYN FED 15-8-15-23	NWNE	08	150S	230E	Uintah	11598	MNCS	Federal	U-9211	P	
4304730735	MAIN CYN FED 2-8-15-23 ★	SWSE	08	150S	230E	Uintah	11599	DKMNB	Federal	U-9211	P	
4304737928	MAIN CYN FED 32-10-15-23	SWNE	10	150S	230E	Uintah			Federal	UTU-8361	AL	
4304731043	MAIN CYN FED 4-4-15-23	SWSW	04	150S	230E	Uintah	11602	DKTA	Federal	U-8361	P	
4304730736	MAIN CYN FED 7-17-15-23	NWSE	17	150S	230E	Uintah	11600	DKMNB	Federal	U-8359	P	
4304731135	MAIN CYN ST 8-2-15-22	NESE	02	150S	220E	Uintah	8076	MNCS	Federal	ML-22320	DH	
4304731074	PINE SPRINGS 13-26-14-22	NWNW	26	140S	220E	Uintah	13615	CSLGT	Federal	U-27413	S	
4304731042	PINE SPRINGS 7-21-14-22	NWSE	21	140S	220E	Uintah	8086	DKTA	Federal	U-10199	P	PINE SPRINGS
4304731096	PINE SPRINGS 9-12-14-21	SENE	12	140S	210E	Uintah	10772	WSTC	Federal	U-10272	P	PINE SPRINGS
4304731348	PINE SPRINGS FED 12-18-14-22	SWNW	18	140S	220E	Uintah	10772	WSTC	Federal	U-6841	S	PINE SPRINGS
4304734676	PINE SPRINGS FED 12-23-14-22	SWNW	23	140S	220E	Uintah	13616	CSLGT	Federal	UTU 006614	OPS	
4304734675	PINE SPRINGS FED 3-23-14-22	SESW	23	140S	220E	Uintah	10773	MNCSB	Federal	UTU 006614	P	PINE SPRINGS
4304731063	PINE SPRINGS FED 8-20-14-22	NESE	20	140S	220E	Uintah	8086	DKTA	Federal	U-10119	P	PINE SPRINGS
4304730284	PINE SPRINGS UNIT 1 1-23-14-22	NESW	15	140S	220E	Uintah	595	DKTA	Federal	U-27413	S	PINE SPRINGS
4304730325	RAT HOLE CYN UNIT 1 7-8-14-25	NWSE	08	140S	250E	Uintah	16219	MNCS	Federal	U-3176A	S	DISPLACEMENT POINT

BLM Vernal												
Change of Operator - Effective 3/1/2010												
From Pioneer Natural Resources USA, Inc. to Foundation Energy Management, LLC.												
api	well_name	qtr_qtr	sec	tpw	rng	County	entity	zone	lease	l_num	stat	unit
4304730126	SE FLANK UINTAH 1-28	SWSW	28	150S	220E	Uintah	6121	DKTA	Federal	U-0149536	P	
4304730460	SWEETWATER CANYON 1 1-14-14-24	SWNW	14	140S	240E	Uintah	8060	MNCSB	Federal	U-10133	S	SWEETWATER CANYON
4304730332	SWEETWATER FED 10-23-14S-24E(1-L-23)	SWNE	23	140S	240E	Uintah	9560	MNCS	Federal	U-10133	S	SWEETWATER CANYON
4304731040	SWEETWATER FED 6-13-14-24	NESW	13	140S	240E	Uintah	8060	DKTA	Federal	U-10132	S	SWEETWATER CANYON
4304736784	TENT CANYON 4-14-14-25	NWNW	14	140S	250E	Uintah	16329	MVRD	Federal	UTU-72652	PA	S. DISPLACEMENT POINT
4304730975	TRAPP SPRINGS 1-25-14-23	SESE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	S	
4304731041	TRAPP SPRINGS 16-25-14-23	NENE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	P	
4304730582	TRAPP SPRINGS 4-25-14-23	SWSW	25	140S	230E	Uintah	10894	DKTA	Federal	U-38073	P	TRAPP SPRINGS
4304730791	TRAPP SPRINGS 6-35-14-23	NESW	35	140S	230E	Uintah	8081	DKTA	Federal	U-59581	P	
4304731003	TRAPP SPRINGS FED 3-26-14-23	SESW	26	140S	230E	Uintah	8081	DKTA	Federal	U-38071	S	
4304731091	WOLF POINT FED 2-18-15-22	SWSE	18	150S	220E	Uintah	8077	MNCS	Federal	U-30112	S	
4304730622	WOLF POINT FED 3-11-15-21	SESW	11	150S	210E	Uintah	8065	DKTA	Federal	U-6618	P	
4304731137	WOLF POINT FED 5-13-15-21	NWSW	13	150S	210E	Uintah	8071	DK-MR	Federal	U-30112	P	
4304731027	WOLF POINT FED 6-14-15-21	NESW	14	150S	210E	Uintah	8072	DKTA	Federal	U-10173	S	
4304731071	WOLF POINT FED 7-15-15-21	NWSE	15	150S	210E	Uintah	8073	DK-MR	Federal	U-6618	P	